

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 03 2011

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078872A
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FEL SESE SEC.16 (P) -T27N-R11W N.M.P.M.		8. Well Name and No. BOLACK 16 #3
		9. API Well No. 30-045-32068
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEST KUTZ
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PICTURED CLIFFS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUMMARY REPORT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleat this well to the West Kutz PC per the attached morning report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>	Date 5/2/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title MAY 04 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

Bolack 16-03

4/11/2011

MIRU. TIH 4-3/4" bit. Tgd CIBP @ 1,870'. DO CIBP.

4/12/2011

CO to PBTD @ 2,107'. Perf PC perfs/w/3-1/8" csg gun w/3 JSPF, w/11 gm, (0.39" holes), phased 120 degs @ 1,990' - 1,998' (24 holes

4/13/2011

TIH pkr. Set pkr @ 1,975'. Ppd 1,470 gals 15% NEFE HCl ac. Rls pkr. TOH & LD.

4/14/2011

TIH 5-1/2" pkr. Set pkr @ 1,865'. RDMO.

4/26/2011

Frac PC perfs fr/1,900' - 1,998' w/45,936 gals 70Q carrying 47,000 # 16/30 sd.

4/28/2011

MIRU. Rls pkr @ 1,861'. TOH.

4/29/2011

CO fill to PBTD @ 2,107'. Ran IP tst for FC & PC perfs. F. 0 BO, 0 BLW, 0 MCF (based on 0 MCFD calc wet gas rate), FTP 0 psig, 1/4" ck, 30 min. TIH 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 2,019' w/EOT @ 2,050'. FC & PC perfs 1,922' - 1,998'. TIH pmp & rods. LS & PT tbg to 500 psig. Tstd OK. Gd PA. Clmpd off rods. RDMO.