

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

APR 25 2011

1. **Type of Well**
GAS

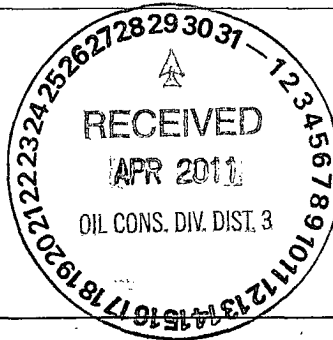
2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 717' FNL & 801' FWL, Section 8, T29N, R10W, NMPM



Farmington Field Office
Bureau of Land Management
Lease Number
SF-078194

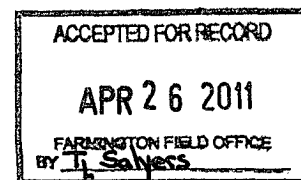
5. **Lease Number**
SF-078194
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Nye Federal 1N
9. **API Well No.**
30-045-35083
10. **Field and Pool**
Blanco MV / Basin DK
11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 4/25/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Nye Federal 1N
API# 30-045-35083
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

01/27/2011 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3538'. RD W/L.
03/18/2011 Install Frac valve. PT csg to 6600#/30min. Test - OK. ✓
03/19/2011 RU WESC W/L to Perf **Dakota** w/ .34" diam. - 2SPF @ 6577', 6575', 6753', 6571', 6569',
6567', 6565', 6563', 6561', 6559', 6557', 6555', 6553', 6551', 6549' = 30 Holes. 1SPF @
6541', 6537', 6533', 6529', 6525', 6521', 6517', 6513', 6509', 6506', 6502', 6498', 6494' = 13
Holes. Dakota Total Holes = 43. Acidize w/ 10bbls 15% HCL. Frac w/ 4,670bbls 85%
SlickWater w/ 24,680# of 20/40 Brady Sand. N2:4,376,800SCF. Set CFP @ 4890'.
Perf **Point Lookout** w/ .34" diam. - 1SPF @ 4397', 4404', 4416', 4427', 4444', 4460', 4471',
4480', 4504', 4531', 4552', 4585', 4602', 4610', 4644', 4664', 4674', 4693', 4712', 4723',
4747', 4755', 4762', 4780', 4794' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 2,832bbls
70% SlickWater w/ 103,066# of 20/40 Brady Sand. N2:1,235,000SCF. Set CFP @ 4336'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 4031', 4045', 4059', 4063', 4090',
4096', 4115', 4122', 4135', 4141', 4167', 4171', 4177', 4217', 4223', 4230', 4255', 4267',
4285', 4295', 4312', 4317' = 22 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 2,640bbls 70%
SlickWater w/ 99,442# of 20/40 Brady Sand. N2:958,800SCF. Start Flowback. ✓
03/23/2011 RIH w/ CBP set @ 3906'. RD Flowback & Frac Equip.
03/31/2011 MIRU DWS 24. ND WH. NU BOPE.
04/01/2011 PT BOPE. Test - OK. Tag CBP set @ 3906' & M/O. CO & M/O CFP @ 4336'. Flowback.
04/01/2011 **Started selling MV gas thru GRS.** ✓
04/04/2011 CO & M/O CFP @ 4890'. C/O to PBTB @ 6632'. Flowback.
04/04/2011 **Started selling DK gas thru GRS.** ✓
04/11/2011 RIH w/ 210jts, 2 3/8", 4.7#, J-55 tbg set @ 6566' w/ F-Nipple @ 6564'. ND BOPE. NU WH.
Flow Test MV/DK ✓ RD RR @ 19:00hr son 4/11/2011. ✓