

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 27 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078138

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
MORRIS A COM 1

9. API Well No.

30-045-35165

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 1940' FSL & 1475' FWL, Section 14, T30N, R11W, NMPM

10. Field and Pool

BLANCO MESAVERDE

11. County and State

San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

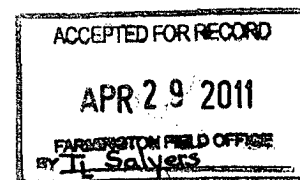
Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other —☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 04/25/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

Morris A Com I
API# 30-045-35165
Blanco Mesaverde
Burlington Resources

✓

03/16/11 RU BASIN W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 2094'. RD W/L.

03/23/11 Install Frac valve. PT csg to 4000#/30min @ 11:45hrs. on 03/23/11. Test OK. RU BASIN W/L to Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 4738', 4750', 4754', 4758', 4762', 4768', 4772', 4778', 4782', 4794', 4806', 4824', 4840', 4854', 4860', 4868', 4880', 4904', 4922', 4940', 4950', 4960', 4970', 4988', 5020' = 25 Holes.

03/24/11 Acidize w/10bbls of 12% HCL. Frac'd w/ 100,380gals 70% Quality Slick Foam, w/ 91,350# 20/40 Brady sand. Total N2:1,131,300SCF. Set CFP @ 4698'. Perf. **Menefee** w/ .34" diam. - 1SPF @ 4462', 4468', 4520', 4526', 4538', 4544', 4546', 4548', 4568', 4580', 4585', 4587', 4622', 4628', 4630', 4632', 4639', 4648', 4654', 4656', 4664', 4666', 4672', 4674', 4687' = 25 Holes. Acidize w/ 10bbls of 12% HCL. Frac'd w/ 71,960gals 70% Quality Slick Foam w/ 58,890# 20/40 Brady Sand. Total N2:854,500SCF. Start Flowback. ✓

03/26/11 RIH w/ CBP set @ 4130'. RD flowblack & Frac Equip.

04/04/11 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test - OK.

04/05/11 Tag & M/O CBP @ 4130'. CO & M/O CFP @ 4698'. CO & M/O to PBTD @ 5052'.

04/12/11 Flow test MV. RIH w/ 158jts, 2 3/8", 4.7#, J-55 tbg set @ 4952' w/ F-Nipple @ 4951'. ND. BOPE. NU WH RD RR @ 19:00hrs on 04/12/11. ✓