

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 12 2011

Sundry Notices and Reports on Wells

AMENDED
Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 1940' FSL & 1475' FWL, Section 14, T30N, R11W, NMPM

Bottom: Unit K (NE/SW), 1855' FSL & 1345' FWL, Section 14, T30N, R11W, NMPM

5. Lease Number
SF-078138

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
MORRIS A COM 1

9. API Well No.

30-045-35165

10. Field and Pool
BLANCO MESAVERDE

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 04/25/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date
MAY 12 2011

FARMINGTON FIELD OFFICE

NMOCD

Morris A Com 1
API# 30-045-35165
Blanco Mesaverde
Burlington Resources

03/16/11 RU BASIN W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 2094'. RD W/L.
03/23/11 Install Frac valve. PT csg to 4000#/30min @ 11:45hrs. on 03/23/11. Test Ok. RU BASIN W/L to Perf. **Point Lookout** w/ .34" diam. – 1SPF @ 4738', 4750', 4754', 4758', 4762', 4768', 4772', 4778', 4782', 4794', 4806', 4824', 4840', 4854', 4860', 4868', 4880', 4904', 4922', 4940', 4950', 4960', 4970', 4988', 5020' = 25 Holes.
03/24/11 Acidize w/10bbls of 12% HCL. Frac'd w/ 100,380gals 70% Quality Slick Foam, w/ 91,350# 20/40 Brady sand. Total N2:1,131,300SCF. Set CFP @ 4698'. Perf. **Menefee** w/ .34" diam. – 1SPF @ 4462', 4468', 4520', 4526', 4538', 4544', 4546', 4548', 4568', 4580', 4585', 4587', 4622', 4628', 4630', 4632', 4639', 4648', 4654', 4656', 4664', 4666', 4672', 4674', 4687' = 25 Holes. Acidize w/ 10bbls of 12% HCL. Frac'd w/ 71,960gals 70% Quality Slick Foam w/ 58,890# 20/40 Brady Sand. Total N2:854,500SCF. Start Flowback.
03/26/11 RIH w/ CBP set @ 4130'. RD flowblack & Frac Equip.
04/04/11 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK.
04/05/11 Tag & M/O CBP @ 4130'. CO & M/O CFP @ 4698'. CO & M/O to PBTD @ 5052'.
04/12/11 Flow test MV. RIH w/ 158jts, 2 3/8", 4.7#, J-55 tbg set @ 4952' w/ F-Nipple @ 4951'. ND. BOPE. NU WH RD RR @ 19:00hrs on 04/12/11.

"This well was directional drilled slightly to mitigate collision risks with the existing well at this location".