

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

APR 25 2011

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit A (NENE), 594' FNL & 677' FEL, Section 28, T30N, R7W, NMPM

Bottomhole: Unit B (NWNE), 714' FNL & 1847' FEL, Section 28, T30N, R7W, NMPM

5. **Lease Number**
Farmington - San Juan Unit
NM-02151
6. **If Indian, All. or**
Tribe Name

7. **Unit Agreement Name**
San Juan 30-6 Unit

8. **Well Name & Number**
San Juan 30-6 Unit 104M

9. **API Well No.**
30-039-30817

10. **Field and Pool**
Blanco MV / Basin DK

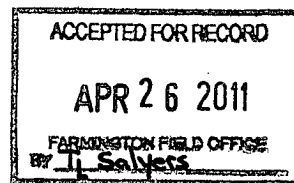
11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician Date 4/25/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 30-6 Unit 104M
API# 30-039-30817
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 02/04/2011 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2200'. RD W/L. ✓
- 03/04/2011 Install Frac valve. PT csg to 6600#/30min. Test – OK. ✓
- 03/04/2011 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 8345', 8355', 8364', 8367', 8373', 8383', 8398', 8422', 8426', 8430', 8434' = 11 Holes. 2SPF @ 8454', 8458', 8462', 8466', 8468', 8472', 8480', 8483', 8485' = 18 Holes. Dakota Total Holes = 29. Acidize w/ 10bbls 15% HCL. Frac w/ 39,648gals 70% SlickWater w/ 39,752# of 20/40 Brady Sand. N2:2,170,000SCF. Set CFP @ 6900'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6175', 6190', 6200', 6231', 6267', 6272', 6290', 6296', 6302', 6308', 6314', 6320', 6325', 6333', 6347', 6371', 6382', 6430', 6455', 6471', 6483', 6503', 6537', 6543', 6555' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 39,144gals 70% SlickWater w/ 103,521# of 20/40 Brady Sand. N2:1,454,400SCF. Set CFP @ 6130'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5575', 5606', 5650', 5701', 5705', 5802', 5826', 5837', 5846', 5852', 5858', 5866', 5874', 5880', 5885', 5926', 5949', 5957', 5976', 6024', 6031', 6055', 6061', 6082', 6090' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 36,792gals 70% SlickWater w/ 100,149# of 20/40 Arizona Sand. N2:1,241,900SCF. Set CFP @ 5560'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5054', 5064', 5076', 5084', 5116', 5128', 5187', 5194', 5200', 5210', 5220', 5246', 5278', 5290', 5306', 5327', 5337', 5355', 5364', 5370', 5420', 5455', 5462', 5471', 5550' = 25 Holes. Frac w/ 24,276gals 75% Visco-Elastic Foam w/ 38,841# of 20/40 Brady Sand. N2:1,529,500SCF. Start Flowback. ✓
- 03/11/2011 RIH w/ CBP set @ 4600'. RD Flowback & Frac Equip.
- 03/23/2011 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.
- 03/25/2011 Tag CBP set @ 4600' & M/O. CO & M/O CFP @ 5560'. CO & M/O CFP @ 6130'. CO & M/O CFP @ 6900'. C/O to PBSD @ 8497'. Flowback.
- 03/25/2011 Started selling MV and DK gas thru GRS. ✓
- 04/08/2011 RIH w/ 273jts, 2 3/8", 4.7#, L-80 tbg set @ 8431' w/ F-Nipple @ 8429'. ND BOPE. NU WH. Flow Test MV/DK. RD RR @ 18:00hr on 4/8/2011. ✓