Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. Fed Lease 079360 R	27	20	11
6. If Indian, Allottee or Tr	ibe Nar	ne	

Do not use this		ORTS ON WELLS to drill or to re-enter a APD) for such proposi		6. If Indian, Allottee c	or Tribe Name
SUBM	IT IN TRIPLICATE - Othe	r instructions on page 2.		7. If Unit of CX/Agree	ement, Namicandor No. 131.
1. Type of Well Oil Well Gas V	Well Other			8. Well Name and No. Rincon Unit No. 136	
Name of Operator     Chevron Midcontinent, L.P.				9. API Well No. 30-039-82376	
3a. Address PO Box 730, Aztec, NM 87410 (Attn: Michael	Murray)	3b. Phone No. (Include area of 505-333-1910	rode)	10. Field and Pool or I Basin Dakota / Blan	•
4. Location of Well (Footage, Sec., T., 1190 FNL, 990 FEL, Sec 23 Y27N, R07W	R., M., or Survey Description	n)		11. Country or Parish, Rio Arriba, NM	State
12. CHEC	CK THE APPROPRIATE BO	DX(ES) TO INDICATE NATUI	RE OF NOTE	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		T	YPE OF ACT	TON	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	uction (Start/Resume) amation	☐ Water Shut-Off ☐ Well Integrity
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		mplete porarily Abandon	Other Mesaverde and Dakota allocation factor
Final Abandonment Notice	Convert to Injection	Phu Back	Wate	er Disposal	

In addition to the BLM 3160-4 MV recompletion report and 3160-5 DHC subsequent sundry, Chevron Midcontinent, L.P. respectfully submits allocation factors for the downhole commingling of the Blanco Mesaverde (72319) and Basin Dakota (71599) Pools.

KINCON 130 WWW.F	Mocano	nraçıı	115
	Gas	Oil	Water
Blanco Mesaverde (72319)	57 %	50 %	50 %
Basin Dakota (71599)	43 %	50 %	50 %

Please see attached plots and forecasts for allocation justification.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

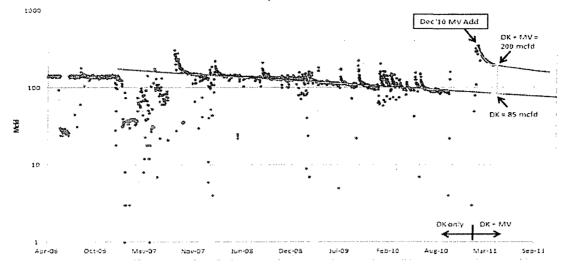
DHC3463AZ

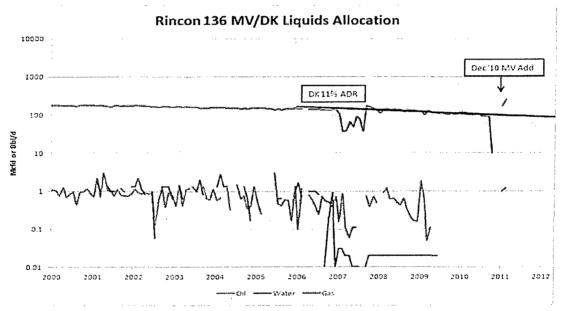
Include DHC #'s on litule:	filiair	OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct. Name (Printeid Typed)		6056181778
Michael Murray	Title NM Production Team Lea	d
Signature Www lung	Date 04/19/2011	
THIS SPACE FOR FEDI	ERAL OR STATE OFFICE	USE
Approved by Joe Himth	Title G CO	Date 4-28-1
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon.		·
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any r	person knowingly and willfully to make	to any department or agency of the United States any false,

(Instructions on page 2)

<sup>13.</sup> Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

## Rincon 136 MV/DK Gas Allocation





Rincon 136 Allocation Factors			
	Gas	Oil	Water
Blanco Mesaverde (72319)	57 %	50 %	50 %
Basin Dakota (71599)	43 %	50 %	50 %