

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 11

Farmington

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSE4079232
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	Field Office Farmington
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1565' FSL & 1025' FEL NESE SEC. 33 (I) -T27N-R8W N.M.P.M.		7. If Unit or CA/Agreement, Name and/or No.
		8. Well Name and No. BOLACK C IS #16A
		9. API Well No. 30-045-26662
		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE OTERO CHACRA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleat to the Otero Chacra formation of this well per the attached summary report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL		Title REGULATORY COMPLIANCE TECHNICIAN
Signature Barbara A. Nicol		Date 05/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date MAY 13 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

Bolack C LS #16A

4/8/2011: MIRU. TOH w/2-3/8" tbg.

4/11/2011: TIH 4-1/2" 10K CIBP, set @ 5,000'. PT csg to 2,500 psig for 5". Press dropd fr/2,500 - 1,000 psig. MIRU WLU. Ran GR/CCL/CBL log fr/5,990' - surf w/1,000 psig on csg. Correlated depths w/Gearhart Dual Lateral log dated 1/25/86 & 1/28/86. RDMO WLU.

4/12/2011: TIH 4-1/2" pkr, PT CIBP to 2,800 psig for 5". Tstd OK. Isol csg lk as follows; Csg fr/5,000' - 3,921' tstd @ 2,800 psig for 15". Csg lk fr/3,921' - 3,914. Csg fr/3,914' - surf tstd @ 2,800 psig for 15". EIR into csg lks fr/3,914' - 3,921' @ 0.25 BPM & 1,700 psig. TOH & LD pkr. RDMO.

4/14/2011: MIRU WLU. Perf CH w/3-1/8" HSC csg gun fr/4,048' - 4,038', 3,922' - 3,910', 3,844' & 3,839' - 3,836' w/1 JSPF (10 gm chrgs, 0.34" EHD, 21.42" pene., 29 holes). RDMO WLU.

4/27/2011: MIRU ac equip. BD CH perfs fr/3,836' - 4,048' w/2% KCl wtr. A. w/1,000 gals 15% NEFE HCl ac & 50 - 7/8" 1.1 SG Bio BS. RDMO ac equip.

4/28/2011: MIRU pmp trk. MIRU frac equip. Frac CH perfs fr/3,836' - 4,048' w/54,008 gals 70Q foamed frac fld carrying 90,700# 20/40 sd. per wt slips. RDMO frac equip.

4/29/2011 – 4/30/2011: Flwback fr/CH frac.

5/1/2011: Flwback fr/CH frac. Ran IP tst for CH. F. 0 BO, 3 BPW, 65.5 MCF gas (based on 393.1 MCFLD calc wet gas rate), FCP 18-10 psig. 48/64" ck, 4 hrs. SWI.

5/4/2011: MIRU. TIH 3-7/8" bit & tbg.

5/5/2011: TIH 3-7/8" bit, XO & 160 jts tbg. CO fill fr/4,940' - 5,000' (CIBP). DO CIBP, CO fill fr/5,569' - 5,600' (PBTD).

5/6/2011: TOH tbg, XO & bit. TIH NC, SN & 169 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/donut & seal assy. SN @ 5,242'. EOT @ 5,243'. CH perfs fr/3,836' - 4,048'. MV perfs fr/5,212' - 5,529'. RDMO.

=====Bolack C LS 16A=====