

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 1180' FWL SWSW SEC.10 (M) -T25N-R11W N.M.P.M.

5. Lease Serial No.

NOO-C-14-20-3610

6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTMENT

7. If Unit or CA/Agreement, Name and/or No.

NMM-75914

8. Well Name and No.

HUN NE PAH #1E

9. API Well No.

30-045-29682

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other BASIN MC |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUMMARY REPORT & |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | PWOP |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleat this well to the Basin Mancos formation and PWOP per the attached morning report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Teena M. Whiting

Date **4/22/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAY 11 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *TV*

Wellname: Hun Ne Pah 01E

4/1/2011

MIRU. Rlsd pkr. TOH 4-1/2" mod "R" pkr.

4/2/2011

TIH 4-1/2" Model R pkr & tbq. Set pkr @ 2,202'. PT 4-1/2" csg 2,202' to surf to 3,750 psig for 10" w/2% KCl wtr. Tstd OK. TOH tbq & pkr. Perf MC w/3-1/8" select-fire from 4,882' - 5033' w/2 JSPF 22.7 gm, 0.36" dia, 35.63' pene, (22 holes). Set Frac Inr @ 2,533' btm cups & 2,215' top cups. RDMO.

4/6/2011

A. w/1,500 gals 15% NEFE HCl ac. Frac MC perfs fr/4,882' - 5,033' w/35,962 gals 65Q foamed frac fld carrying 110,040 # 20/40 sd.

4/8/2011

Ran IP tst for MC. F. 1 BO, 4 BLW, 30.98 MCF (based on 185.9 MCFD calc wet gas rate), FCP 15 psig, 32/64" ck, 4 hrs. Catch & rlsd 2-7/8" x 4-1/2" Inr. Tgd fill @ 5,160'. CO fr/5,160' - 5,293' (CIBP).

4/11/2011

DO CIBP @ 5,293'. Tgd @ 6,171' (PBSD). TIH SN, 2-3/8", 4.7#, J-55, 8rd EUE tbq. SN @ 6,075'. TAC @ 6,114'. EOT @ 6,116'. PBSD 6,171'. MC perfs fr/4,882' - 5,033'. DK perfs fr/5,876' - 6,043'.

4/12/2011

TIH w/(new) pmp & rods. Seated pmp. PT tbq to 500 psig w/16 bbls 2% KCl wtr for 5". Tstd OK. Rlsd press. LS pmp to 500 psig. GPA. Clamp off rods. RDMO.