

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

AMENDED

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35210
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator McElvain Oil & Gas Properties, Inc.		6. State Oil & Gas Lease No. 38390
3. Address of Operator 1050 17 th St., Suite 2500, Denver, CO 80265		7. Lease Name or Unit Agreement Name Pepper
4. Well Location Unit Letter <u>M</u> : <u>1,260</u> feet from the <u>South</u> line and <u>665</u> feet from the <u>West</u> line Section <u>32</u> Township <u>31 N</u> Range <u>13 W</u> NMPM County <u>San Juan</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,635' GR		9. OGRID Number <u>22044</u>
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/19/2011 MIRU Blue Jet ran CBL. Four Corners Testing, pressure tested Csg to 3000 psi 30 minutes – held. **Perf Lower Fruitland Coal 1542'-1532', 4 spf, 0.43" dia, 40 shots. Set packer @ 1401'.**

4/20/2011 MIRU BJ Services – pressure test lines to 4000 psi. Acidized w 500 gal HCl 15%. Released Pkr.

4/21/2011 MIRU BJ Services- **FRAC Lower Fruitland Coal w/ 52,540# Brown snd in 306 bbls 70Q N2 Foam.**
Pumped @ Min Pressure 1089 psi, max pressure @ 1275 psi.

4/22/2011 Flowback on 3/4" choke. Kill well.

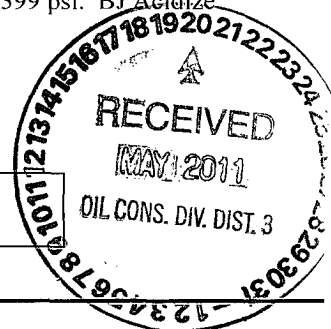
4/26/2011 MIRU Blue Jet set RBP @ 1520'. Four Corners Testing Csg pressure to 3000 psi for 30 minutes. Blue Jet -Perf **Middle Fruitland Coal 1437'- 1430', 4 spf, 0.43" dia, 28 shots. Pkr @ 1304'. Tested lines @ 4399 psi. BJ Acidize w/ 500 gal 15% HCL. Released Pkr.**

4/27/2011 **FRAC Middle Fruitland Coal w/ 36,360# 16/30 Brown snd in 219 bbls 70Q N2 Foam.**

Completion operations continued

Spud Date: 2/16/2011

Rig Release Date: 2/25/2011



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. M. McKinney, Jr. TITLE Operations Engineer DATE 5/17/2011

Type or print name J. M. McKinney, Jr. E-mail address: jimm@McElvain.com. PHONE: 303-893-0933

For State Use Only

APPROVED BY: Ch... TITLE SUPERVISOR DISTRICT # 3 DATE MAY 20 2011

Conditions of Approval (if any):

Pepper #2
30-045-35210

Completion Operations continued

4/29/2011 Flow back well. Released RBP @ 1520'

5/2/2011 MIRU Blue Jet, set RBP @ 1420'. Four Corners Testing- pressure test csg to 3000 psi for 30 minutes- Held. **Perf Upper Fruitland Coal** 1365'-1355'. 4 spf, 0.43" dia 40 shots. Pkr set @ 1239'. Test lines @ 4580 psi. Acidize w/ 400 gal 15 % HCL. Reset Pkr @ 1304'. Swab. Released Pkr.

5/3/2011 **Frac Upper Fruitland Coal** -Pressure test lines to 4500 psi. **Frac** w/ 50,340# Brwn 16/30 snd in 233.6 bbls 70Q N2 Foam.

5/4/2011 Flow back well, swab.

5/5/2011 Released RBP & POOH. Bailed sand to PBTD @ 1648'.

5/6/2011 MU RIH with tapped plug, 1 jt tbg, 3' perforated sub, seating nipple & **49 jts of 2-7/8", 6.5#, J-55 tbg (SN: 1,598.6' KB; EOT: 1,634.20' KB)**. Hung tubing. ND BOP NU WH. RIH with 2.5" X 2" X 12' RWAC pump, 1-7/8" X 3' stabilizer, 2-1 1/4" X 25' K Bars, 1-7/8" X 3' stabilizer, 2-1 1/4" X 25' K Bars, 1-7/8" X 3' stabilizer, 20-7/8" rods with snap on guides, 38-7/8" plain rods, 1-7/8" X 8' sub, 1-7/8" X 4', 2-7/8" X 2', sub. 1-1/4" X 22' polished rod with liner. Loaded tbg with rig pump, long stroked pump, pressured to 450 psi, held.