

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-26173
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lease Name or Unit Agreement Name: POLLOCK GAS COM D
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well No. #1	
2. Name of Operator XTO Energy Inc.	9. Pool name or Wildcat OTERO CHACRA	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		
4. Well Location Unit Letter I : 1850 feet from the SOUTH line and 990 feet from the EAST line Section 28 Township 29N Range 10W NMPM County SAN JUAN		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5517' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **REPAIRED BRADENHEAD TEST**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy repaired the failed Bradenhead test in the following manner:

Rigged up pulling unit. Pulled tbgs. Set RBP. Ran GR/CBL log. TOC @ 410'.

Met w/Frank Chavez & Steve Hayden w/NMOC to review GR/CBL. Per Steve Hayden top of Ojo Alamo is 350'. Ojo Alamo isolated below by TOC @ 410' & above surf csg @ 296'. Wtr analysis showed TDS 10,387 mg/l. Frank Chavez approved leaving well as is and will not require XTO to perf & circ cmt.

Pulled RBP. Ran 90 jts 2-3/8" tbgs to 2905'.

RWTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Darrin Steed* TITLE **REGULATORY SUPERVISOR** DATE **1/3/02**

Type or print name **DARRIN STEED** Telephone No. **505-324-1090**

(This space for State use)

APPROVED BY *Charles P.* TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #3** DATE **JAN - 6 2002**

Conditions of approval, if any: