

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

Roddy Production Company, Inc.

3. Address

P.O. Box 2221, Farmington N.M. 87499

3a. Phone No. (include area code)

(505) 325-5750

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1860' FNL x 846' FWL

At top prod. interval reported below same

At total depth same

14. Date Spudded

12/17/03

15. Date T.D. Reached

12/30/03

16. Date Completed

☐ D & A ☒ Ready to Prod.

1/12/04

18. Total Depth: MD 5100'
TVD 5100'19. Plug Back T.D.: MD 5052'
TVD 5052'20. Depth Bridge Plug Set: MD None
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gas Spectrum Log, Cement Bond Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8", J55	36	Surface	312'	None	177 sks Class 'G'	36 bbls	Surface	None
7 7/8	4 1/2", J55	10.5	Surface	5100'	3543'	275 sks lite crete	93.5 bbls	Surface	None
						705 sks 65/35 Poz	212 bbls	Surface	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4876'	None						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	4588' - 4940'		4590' - 4919'	0.32"		Producing
B) Menefee	3966' - 4588'		4166' - 4497'	0.32"		Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4590' - 4919'	1500 gals 15% HCL breakdown, 109,071 lbs 20/40 Brady sand, 27,718 gals 10# linear gel with 730.5 Mscf N2 - 65Q foam
4166' - 4497'	1500 gals 15% HCL breakdown, 99,496 lbs 20/40 Brady sand, 31,704 gals 10# linear gel with 641.1 Mscf N2 - 65Q foam

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	2/09/04	1	→	0	104.2	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2	SI 450	550	→	0	2.56 mmcf/d	0		Shut in	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

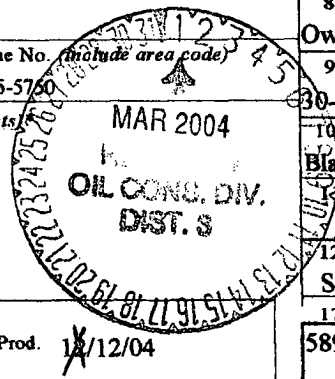
(See instructions and spaces for additional data on reverse side)

NMOCD

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070 Farmington, NM

5. Lease Serial No.
SF-078243

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Owen 2E

9. API Well No.

30-045-32005

10. Field and Pool, or Exploratory

Blanco Mesa Verde

11. Sec., T., R., M., on Block and Survey or Area Sec 19, T31N, R12W

12. County or Parish 13. State
San Juan NM

17. Elevations (DF, RKB, RT, GL)*

5898' GL

ACCEPTED FOR RECORD

FEB 25 2004

FARMINGTON FIELD OFFICE

28 b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	a.		→						
Choke Size	Thg. Press. Flwg. SI	CSG Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	CSG Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	TOP
					Meas. Depth
Ojo Alamo	666'	716'	Water		
Fruitland	1592'	2146'	Gas / Water		
Pictured Cliffs	2146'	2246'	Gas		
Cliffhouse	3764'	3966'	Gas		
Menefee	3966'	4588'	Gas		
Point Lookout	4588'	4940'	Gas		

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

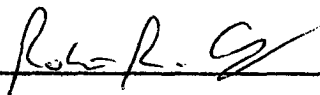
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robert R. GriffecTitle Operations Manager

Signature

Date 02/17/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.