PURE RECOURCES LP c/o Mike Pippin LLC 3104 N. Sullivan Farmington, NM 87401 (505) 327-4573

2/27/04

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

Rincon Unit #174R

D Section 19 T27N R6W

30-039-27008





Gentlemen,

Attached is a copy of the commingling allocation calculations for the subject well that was completed on 5/3/03. DHC-880AZ was issued for this well.

Gas: Dakota

44%

Mesaverde

56%

Oil

Dakota

21%

Mesaverde

79%

The Dakota was 1st delivered in January 2003 and the Mesaverde was added in April 2003. The gas allocations are based on each formation's separate test, which was taken during completion operations. The Oil allocations are based on actual oil production both before and after the Mesaverde was added to the production stream. Please let me know if you have any questions.

Sincerely,

Mike Pippin

Agent - Petroleum Engineer

Attachment: 1

PURE RECOURCES LP RINCON UNIT #174R MV/DK D Section 19 T27N R6W 2/27/2004

Commingle Allocation Calculations

OIL

The Dakota was 1st delivered in January 2003 and the Mesaverde was added in April 2003. The Oil allocations are based on actual oil production both before and after the Mesaverde was added to the production stream.

Total oil produced by Dakota only for 90 days before MV added to production stream was 18 BO.

Total oil produced by both Dakota and Mesaverde for 275 days after MV was added to the production stream was 260 BO.

GAS

The gas allocations are based on each formation's separate test, which was taken during completion operations.

Dakota test was 1,200 MCF/D Mesaverde test was 1,500 MCF/D Total gas is 2,700 MCF/D