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Revised: March 9, 2006

**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 3/4/2011

API No. 30-039-20478
DHC No. DHC3163AZ
Lease No. SF-080430-BCommingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐Well Name
San Juan 28-6 UnitWell No.
#165

Unit Letter	Section	Township	Range	Footage	County, State
A	30	T028N	R006W	990' FNL & 1190' FEL	Rio Arriba County, New Mexico

Completion Date

1/3/2011

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesa Verde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production.

Oil production will be allocated based on average formation yields from offset wells.

See attached documents for production forecast and oil splits.

APPROVED BY	DATE	TITLE	PHONE
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