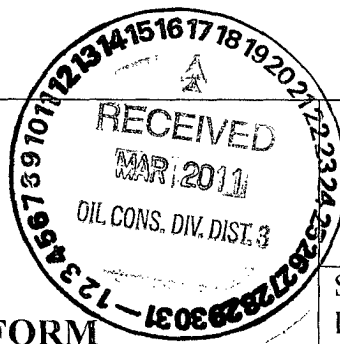


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2011

API No. 30-039-30777

DHC No. DHC3385AZ

Lease No. SF-079383

Well Name
San Juan 30-6 Unit

Well No.
#100M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	35	T030N	R007W	815' FSL & 1775' FWL	Rio Arriba County,
BH- M	35	T030N	R007W	709' FSL & 673' FWL	New Mexico

Completion Date

2/18/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		66%		97%
DAKOTA		34%		3%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hurrett</i>	3-11-11	Geo	599-6545
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NMOCD