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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Well File
March 9, 2006

MAY 03 2011

Farmington Field Office
Bureau of Land Management
Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 4/29/2011 API No. 30-039-30777 DHC No. DHC3385AZ Lease No. SF-079383	
Well Name San Juan 30-6 Unit						Well No. #100M	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- N	35	T030N	R007W	815' FSL & 1775' FWL	Rio Arriba County,		
BH- M	35	T030N	R007W	709' FSL & 673' FWL	New Mexico		
Completion Date		Test Method					
2/18/11		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		91%		100%
DAKOTA		9%		0%

JUSTIFICATION OF ALLOCATION: Second Compositional Gas Analysis: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	5-4-11	Geo	549-6265
X <i>[Signature]</i>	5/2/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	4/29/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD

RCVD MAY 9 '11
OIL CONS. DIV.
DIST. 3