Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.
SAN JUAN 30-6 UNIT 95P

9. API WELL NO.
30-039-30922

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T30N, R7W

RECEIVED
MAY 03 2011
Farmington Field Office
Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

2. NAME OF OPERATOR
Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface **M (SW/SW), 875' FSL & 790' FWL**

At top prod. interval reported below **L (NW/SW), 1994' FSL & 693' FWL**

At total depth **L (NW/SW), 1994' FSL & 693' FWL**

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		Rio Arriba	**New Mexico**

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*	19. ELEV. CASINGHEAD
01/26/11	**02/08/11**	**04/21/11**	**GL 6865' KB 6880'**	

20. TOTAL DEPTH, MD &TVD	21. PLUG. BACK T.D., MD &TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
MD 8503' / 8293' TVD	**MD 8502' / 8292' TVD**	**2**		**yes**	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 8304' - 8480'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL/CNL

27. WAS WELL CORED
No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	**32.3#**	**522'**	**12 1/4"**	**Surface, 382sx(489cf-87bbls)**	**40bbls**
				ST @ 3605'	
7" / J-55	**23#**	**4246'**	**8 3/4"**	**Surface, 589sx(731cf-219bbls)**	**48bbls**
4 1/2" / L-80	**11.6#**	**8503'**	**6 1/4"**	**TOC@2696', 313sx(630cf-112bbls)**	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	**8421'**	
4.7# / L-80		

31. PERFORATION RECORD (*Interval, size and number*)
Dakota w/ .34" diam.
2SPF @ 8414'- 8480' = 32 Holes
1SPF @ 8304'- 8396' = 14 Holes
DK Total Holes = 46

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8304'- 8480'
Acidize w/ 10bbls 15% HCL. Frac'd w/ 137,060gals 70% N2 Slick Foam pad w/ 42,166# of 20/40 Brady Sand. N2:2,508,100SCF.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
04/13/11 GRC	**FLOWING**	**SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
04/19/11	**1hr.**	**1/2"**	→	**0**	**75 mcf / h**	**trace / bwph**	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI-415psi	**SI-394psi**	→	**0**	**1,811 mcf/ d**	**trace / bwpd**	

RCVD NOV 9 '11
OIL CONS. DIV.
DIST. 3

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a Blanco Mesaverde / Basin Dakota commingled well under DHC3482AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Staff Regulatory Technicain** DATE **05/02/11**

ACCEPTED FOR RECORD
MAY 05 2011
FARMINGTON FIELD OFFICE

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

API # 30-039-30922			*San Juan 30-6 Unit 95P*		
Ojo Alamo	3040'	3176'	White, cr-gr ss.	Ojo Alamo	3040'
Kirtland	3176'	3638'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3176'
Fruitland	3638'	3958'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3638'
Pictured Cliffs	3958'	4127'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3958'
Lewis	4127'	4636'	Shale w/siltstone stringers	Lewis	4127'
Huerfanito Bentonite	4636'	4710'	White, waxy chalky bentonite	Huerfanito Bent.	4636'
Chacra	4710'	5526'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4710'
Mesa Verde	5526'	5848'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5526'
Menefee	5848'	6246'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5848'
Point Lookout	6246'	6533'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6246'
Mancos	6533'	7229'	Dark gry carb sh.	Mancos	6533'
Gallup	7229'	8178'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7229'
Greenhorn	8178'	8230'	Highly calc gry sh w/thin lmst.	Greenhorn	8178'
Graneros	8230'	8303'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8230'
Dakota	8303'	8502'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8303'

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(October 1990)

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OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: SF-079383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

7. UNIT AGREEMENT NAME: SAN JUAN 30-6 UNIT

8. FARM OR LEASE NAME, WELL NO.: SAN JUAN 30-6 UNIT 95P

2. NAME OF OPERATOR: *Burlington Resources Oil & Gas Company*

9. API WELL NO.: 30-039-30922

3. ADDRESS AND TELEPHONE NO.: PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT: BLANCO MESAVERDE

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*

At surface: M (SW/SW), 875' FSL & 790' FWL

At top prod. interval reported below: L (NW/SW), 1994' FSL & 693' FWL

At total depth: L (NW/SW), 1994' FSL & 693' FWL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 26, T30N, R7W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		Rio Arriba	New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*	19. ELEV. CASINGHEAD
01/26/11	02/08/11	04/21/11	GL 6865' KB 6880'	

20. TOTAL DEPTH, MD &TVD	21. PLUG, BACK T.D., MD &TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
MD 8503' / 8293' TVD	MD 8502' / 8292' TVD	2		yes	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: Blanco Mesaverde 4750' - 6518'

25. WAS DIRECTIONAL SURVEY MADE: YES

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CCL/CBL/CNL

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	522'	12 1/4"	Surface, 382sx(489cf-87bbls)	40bbls
				ST @ 3605'	
7" / J-55	23#	4246'	8 3/4"	Surface, 589sx(731cf-219bbls)	48bbls
4 1/2" / L-80	11.6#	8503'	6 1/4"	TOC@2696', 313sx(630cf-112bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8421'	
4.7# / L-80		

31. PERFORATION RECORD (*Interval, size and number*)

Point Lookout/ LMF w/ .34" diam.
1SPF @ 6008'- 6518' = 25 Holes
UMF / Cliffhouse w/ .34" diam.
1SPF @ 5914' - 5530' = 22 Holes
Lewis w/ .34" diam.
1SPF @ 4750' - 5450' = 24 Holes
MV Total Holes = 71

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6008'- 6518'	Acidize w/ 10bbls 15% HCL. Frac'd w/ 128,142gals 70% N2 Slick Foam w/ 103,303# of 20/40 Brown Sand. N2:1,395,400SCF.
5914'- 5530'	Acidize w/ 10bbls 15% HCL. Frac'd w/ 124,432gals 70% N2 Slick Foam w/ 105,904# of 20/40 Brown Sand. N2:1,385,900SCF.
4750' - 5450'	Frac'd w/ 133,476gals 75% Visco Elastic Foam w/ 83,014# of 20/40 Arizona Sand. N2:2,163,800SCF.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
04/12/11 GRC	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
04/19/11	1hr.	1/2"		0	17 mcf / h	trace / bwph	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI-415psi	SI-394psi		0	398 mcf/ d	trace / bwpd	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): To be sold

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS

This is a Blanco Mesaverde / Basin Dakota commingled well under DHC3482AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Staff Regulatory Technicain DATE 04/25/11

ACCEPTED FOR RECORD
MAY 05 2011
FARMINGTON FIELD OFFICE
BY _____

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