

RECEIVED

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 10px 0 0 0;">PRODUCTION ALLOCATION FORM</h3>						<p>MAY 03 2011</p> <p>Farmington Field Office Bureau of Land Management</p> <p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/> Date: 5/2/2011 API No. 30-039-30922 DHC No. DHC3482AZ Lease No. SF-079383	
Well Name San Juan 30-6 Unit						Well No. #95P	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- M	26	T030N	R007W	875' FSL & 790' FWL	Rio Arriba County, New Mexico		
BH- L	26	T030N	R007W	1994' FSL & 693' FWL			
Completion Date 4/21/11		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT	
MESAVERDE				18%		70%	
DAKOTA				82%		30%	
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.							
APPROVED BY <i>Joe Hewitt</i>		DATE 5-4-11		TITLE Geo		PHONE 599-6365	
X <i>[Signature]</i>		5/2/11		Engineer		505-599-4076	
Bill Akwari							
X <i>Kandis Roland</i>		5/2/11		Engineering Tech.		505-326-9743	
Kandis Roland							

 RCVD MAY 9 '11
 OIL CONS. DIV.
 DIST. 3

NMOCD