



ConocoPhillips

MAR 10 2011

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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/4/2011
API No. 30-039-30929
DHC No. DHC3367AZ
Lease No. SF-080379-A

Well Name
San Juan 29-6 Unit

Well No.
#20C

Unit Letter L	Section 8	Township T029N	Range R006W	Footage 2359' FSL & 1300' FWL	County, State Rio Arriba County, New Mexico
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Completion Date 2/18/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1450 MCFD	70%		70%
DAKOTA	608 MCFD	30%		30%
	2058			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD