



BURLINGTON RESOURCES

APR 05 2011

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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Date: 3/22/2011

API No. 30-039-30957

DHC No. DHC3467AZ

Lease No. NM-02151

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#104N

Unit Letter

Surf- P

BH- J

Section

28

28

Township

T030N

T030N

Range

R007W

R007W

Footage

788' FSL & 597' FEL

1400' FSL & 1550' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

3/14/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

41%

CONDENSATE

PERCENT

93%

DAKOTA

59%

7%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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