

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF-079232		
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator XTO ENERGY INC.			7. Unit or CA Agreement Name and No.		
3. Address 382 CR 3100 AZTEC, NM 87410			8. Lease Name and Well No. BOLACK C LS #15		
3a. Phone No. (include area code) 505-333-3176			9. API Well No. 30-045-06127		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1800' FSL & 1180' FWL At top prod. interval reported below At total depth SAME			10. Field and Pool, or Exploratory OTERO CHACRA		
14. Date Spudded 4/13/1958			11. Sec., T., R., M., or Block and Survey or Area NWSW SEC. 33 (L) - T27N-R8W NMPM		
15. Date T.D. Reached 5/24/1958			12. County or Parish SAN JUAN		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/3/2011			13. State NM		
18. Total Depth: MD TVD 5246			17. Elevations (DF, RKB, RT, GL)* 6783' GL		
19. Plug Back T.D.: MD TVD 5198			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12"	10-3/4"	32.75#	0	174'		150 SX		0	
9-7/8"	7-5/8"	26.4#	0	2937'		200 SX		175'0	
7-7/8"	5-1/2"	15.5#	2869	5246'		300 SX		2869	

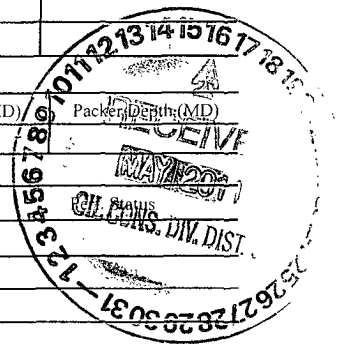
24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2-3/8"	5102'						
25. Producing Intervals							
Formation	Top	Bottom	Perforated Interval	Size	No. Holes		
A) OTERO CHACRA	3705'	3877'	3705'-3877'	0.34"	29		
B)							
C)							
D)							

26. Perforation Record		
Formation	Top	Bottom
A) OTERO CHACRA	3705'	3877'
B)		
C)		
D)		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
3705'-3877'	A. w/1,500 gals 15% NEFE Hcl ac. Frac'd w/65,977 gals 70Q foamed frac fld carrying 115,200# 20/40 sd.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/30/2011	6	→	0	63.6	28			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
32/64"	60	0	→	0	254.4	112		SHUT IN	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAY 09 2011
FARMINGTON FIELD OFFICE
SY SA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS
MORRISON FM

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	2060
				KIRTLAND SHALE	2505
				FRUITLAND FORMATION	2736
				LOWER FRUITLAND COAL	
				PICTURED CLIFFS SS	2818
				LEWIS SHALE	4315
				CHACRA SS	
				CLIFFHOUSE SS	4387
				MENEFEE	5027
				POINT LOOKOUT SS	5149
				MANCOS SHALE	5247
				GALLUP SS	
				GREENHORN LS	
				GRANEROS SH	
				DAKOTA SS	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIANSignature Teena M. WhitingDate 5/5/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.