



**BURLINGTON  
RESOURCES**

**PRODUCTION ALLOCATION FORM**

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
APR 27 2011  
(Revised: March 9, 2006)

Status:  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 4/20/2011  
API No. 30-045-21109  
DHC No. DHC2997AZ  
Lease No. SF-078502-A

Well Name  
**Lively**

Well No.  
#8

Unit Letter <b>N</b>	Section <b>12</b>	Township <b>T029N</b>	Range <b>R008W</b>	Footage <b>1180' FSL &amp; 1450' FWL</b>
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County, State  
**San Juan County,  
New Mexico**

Completion Date  
**8/19/2009**

Test Method  
HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle of the Lively 8 be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesa Verde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. Oil allocation will be allocated based on average formation yields from offset wells. See attached documents for production forecast and oil allocation.

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