Submit To Appropriate District Office Two Copies			State of New Mexico					Form C-105 July 17, 2008					
District I 1625 N. French Dr.	Hobbs, NM	88240	Energy, Minerals and Natural Resources				s	1. WELL API NO.					
District II 1301 W. Grand Ave	nue, Artesia,	NM 88210		il Conserva	ation T	Division		30-045-35051					
District III 1000 Rio Brazos Ro	I., Aztec, NM	87410	1	220 South S			2	2. Type of Lease					
District IV 1220 S. St. Francis			12	Santa Fe,			3	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
									NM-OG-171-02				
	WELL COMPLETION OR RECOMPLETION REP					PORT AND LOG							
4. Reason for filing:								5. Lease Name or Unit Agreement Name Sunray K Com					
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee ☐ C-144 CLOSURE ATTACHMENT					ee wells only)			6. Well Number: 1M RCVD APR 27 '11					
7. Type of Comp	letion:										ONS. DIV.		
8. Name of Opera		WORKOVER	☐ DEEPENIN	IG ∐PLUGBA	ACK 🔲	DIFFERENT RES		R LJC O. OGR					
Burlington Reso	urces Oil (Gas Company	LP					14538 DIST. 3					
10. Address of O P.O. Box 4289, I		NM 87499-4	289						name or V n Dakota	Vildcat			
12.Location	Unit Ltr	Section	Township	Township Range Lot		Feet from the		N/S Feet from the Line		the	E/W Line	County	
Surface:	G	32	31N	10W		1764		N	1667		E	San Juan	
BH:	Н	32	31N	10W		2311		N		753	E	San Juan	
13. Date Spud 11/24/2010	14. Date 12/18/2	T.D. Reached 2010	15. Date 12/20/2	Rig Released		6. Date Completed ./7/2011	(Ready	eady to Produce)			17. Elevations GL 6165' KB 6180'		
18. Total Measur MD 7669' TVD		Well		Back Measured		0. Was Directiona	l Survey						
			MD 7663	Depth YES YES					GR	/CCL/CBL			
22. Producing Int Basin Dakota		-	ı - Top, Bottom,	, Name									
23.			CA	SING RE	CORI	D (Report all	strin	gs se	t in we	11)			
CASING SI		/EIGHT LB./I	T. DEP	TH SET	Н	OLE SIZE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CEMENTING RECORD AMOUNT PULLED					
9 5/8" / H-40 32.3#			233'		12 1/4"		Surface, 76sx(122cf-22bbls) Surface, 467sx(948cf-169bbls)			6 bbls			
711 / 1 5	-	224	1										
7" / J-55		23# 11.6#		547'		8 3/4"	Surf	face, 4	67sx(94	8cf-169bbls)		bbls	
7" / J-55 4 1/2" / L-		23# 11.6#					Surf	face, 4	67sx(94	8cf-169bbls) lsx(606cf-			
4 1/2" / L- 24.	80	11.6#	7 L	547' '667' INER RECOR	D	8 3/4" 6 1/4"	Surf	face, 4	67sx(94 950', 301 108bbls TUB	8cf-169bbls) lsx(606cf- s) ING RECORI	58 D	bbls	
4 1/2" / L-		11.6#	7	547' 667'		8 3/4" 6 1/4" EN SIZE	Surf TO	face, 4 OC@9	67sx(94) 950', 301 108bbls	8cf-169bbls) lsx(606cf- s) ING RECORI	58 D		
4 1/2" / L- 24. SIZE	TOP	11.6#	7 L BOJITOM	547' 667' INER RECOR SACKS	D SCREI	8 3/4" 6 1/4" EN SIZE 2 3/8", 4.	Surf T0 25.	Face, 4 OC@!	67sx(94) 950', 301 108bbls TUB DEPTH 7545'	8cf-169bbls) lsx(606cf- s) ING RECORI SET	D PACK	bbls	
4 1/2" / L- 24. SIZE	TOP record (inte	11.6#	7 L BOJITOM	547' 667' INER RECOR SACKS	D SCREI	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR	Surf T0 25.	Face, 4 OC@9 -80 RE, CE	67sx(94) 950', 30: 108bbls TUB DEPTH 7545'	8cf-169bbls) lsx(606cf- s) ING RECORI SET	D PACK	bbls	
4 1/2" / L- 24. SIZE 26. Perforation Dakota w/ .34" c 2SPF @ 7534' -	TOP record (intelliam. 7618' = 30 H	11.6#	7 L BOJITOM	547' 667' INER RECOR SACKS	D SCREE	8 3/4" 6 1/4" EN SIZE 2 3/8", 4.	Surf TO 25.	-80 RE, CE	67sx(94 950', 30: 108bbl: TUB DEPTH 7545'	8cf-169bbls) lsx(606cf- s) ING RECORI SET	D PACK TC. SED	bbls ER SET	
4 1/2" / L- 24. SIZE 26. Perforation Dakota w/ .34" of	TOP record (intelliam. 7618' = 30 H	11.6#	7 L BOJITOM	547' 667' INER RECOR SACKS	D SCREE	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL	25. 25. ACTU AMOI Acid 85%	-80 RE, CE UNT AI ize w/	67sx(94 950', 30' 108bbls TUB DEPTH 7545' EMENT, SO KIND 10bbls Water v	8cf-169bbls) lsx(606cf- s) ING RECORI SET SQUEEZE, E MATERIAL U	D PACK TC. SED Frac w/ 36,	ER SET	
4 1/2" / L- 24. SIZE 26. Perforation Dakota w/ .34" c 2SPF @ 7534' -	TOP record (intelliam. 7618' = 30 H 7516' = 14 H	11.6#	7 L BOJITOM	547' 667' INER RECOR SACKS	D SCREE	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL	25. 25. ACTU AMOI Acid 85%	-80 RE, CE UNT AI ize w/	67sx(94 950', 301 108bbls TUB DEPTH 7545' MENT, S	SQUEEZE, E MATERIAL U 15% HCL.	D PACK TC. SED Frac w/ 36,	ER SET	
24. SIZE 26. Perforation Dakota w/ .34" c 2SPF @ 7534' - 1SPF @ 7443' -	TOP record (intelliam. 7618' = 30 H 7516' = 14 H	11.6#	7 L BOJITOM	547' 667' INER RECOR SACKS	D SCREE	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL	25. 25. ACTU AMOI Acid 85%	-80 RE, CE UNT AI ize w/	67sx(94 950', 30' 108bbls TUB DEPTH 7545' EMENT, SO KIND 10bbls Water v	SQUEEZE, E MATERIAL U 15% HCL.	D PACK TC. SED Frac w/ 36,	ER SET	
24. SIZE 26. Perforation Dakota w/ .34" of 2SPF @ 7534' - 1SPF @ 7443' - Dakota Total Ho	TOP record (intelliam. 7618' = 30 H 7516' = 14 H	11.6#	7 L BOJITOM	547' 667' INER RECOR SACKS	D SCREE	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL 7 - 7618'	25. 25. 25. 26.	-80 RE, CE UNT AI ize w/	67sx(94 950', 30' 108bbls TUB DEPTH 7545' EMENT, SO KIND 10bbls Water v	SQUEEZE, E MATERIAL U 15% HCL.	D PACK TC. SED Frac w/ 36,	ER SET	
24. SIZE 26. Perforation Dakota w/ .34" of 2SPF @ 7534' - 1SPF @ 7443' - Dakota Total Ho	TOP record (intelliam. 7618' = 30 H 7516' = 14 H siles = 44	arval, size, and Holes	DOTTOM LBOTTOM number)	547' 667' INER RECOR SACKS CEMENT	D SCREI	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL	25. 7#, L-ACTU AMOI Acid 85% N2:4	-80 RE, CE UNT AI ize w/ Slick	67sx(94 950', 30' 108bbls TUB DEPTH 7545' EMENT, SO KIND 10bbls Water v	SCH-169bbls) Isx(606cf- is) ING RECORI SET SQUEEZE, E MATERIAL U 15% HCL. 15% HCL.	D PACK TC. SED Frac w/ 36,	ER SET	
24. SIZE 26. Perforation Dakota w/ .34" e 2SPF @ 7534' - 1SPF @ 7443' - Dakota Total He 28. Date First Produc SI W/O First De	TOP record (intelliam. 7618' = 30 H 7516' = 14 H siles = 44	arval, size, and Holes Holes	DOTTOM LBOTTOM number)	547' 667' INER RECOR SACKS CEMENT	D SCREE	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL 7 - 7618' DDUCTION g - Size and type	25. 25. 25. 26.	-80 RE, CE UNT AI ize w/ Slick	67sx(94 950', 301 108bbls TUB DEPTH 7545' EMENT, SND KIND 10bbls Water vi	SCH-169bbls) Isx(606cf- is) ING RECORI SET SQUEEZE, E MATERIAL U 15% HCL. 15% HCL.	D PACK TC. SED Frac w/ 36,	ER SET	
24. SIZE 26. Perforation Dakota w/ .34" of 2SPF @ 7534' - 1SPF @ 7443' - Dakota Total Ho	TOP record (intelliam. 7618' = 30 H 7516' = 14 H siles = 44	11.6# rval, size, and Holes Holes Proc pum Flo	DOTTOM LOUGH NUMBER)	547' 667' INER RECOR SACKS CEMENT	D SCREI	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL 7 - 7618' DDUCTION g - Size and type	25. 25. 25.	-80 RE, CE UNT Al ize w/ Slick 1,539,0	7545' MENT, SND KIND 108CF. Water - trace	SET SQUEEZE, E MATERIAL U 15% HCL. Shut-in)	D PACK TC. SED Frac w/ 36,' f 20/40 Ariz	ER SET	
24. SIZE 26. Perforation Dakota w/ .34" e 2SPF @ 7534' - 1SPF @ 7443' - Dakota Total He 28. Date First Produc SI W/O First De Date of Test 4/7/2011 Tubing Press.	TOP record (intelliam. 7618' = 30 H 7516' = 14 H sles = 44 tion livery Hours T 1 hr. Casing H	11.6# rval, size, and Holes Holes Proc pum Flo ested Pressure	LEGOTTOM number) uction Method (p) ving Choke Size 1/2" Calculated 24-	INER RECOR SACKS CEMENT (Flowing, gas lift Prod'n For Test Period Oil - Bbl.	D SCREI	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL 7 - 7618' DDUCTION g - Size and type Bbl as - MCF	25. 25. 25.	- MCF	7545' MENT, SND KIND 108CF. Water - trace	SET SQUEEZE, E MATERIAL U 15% HCL. Shut-in)	D PACK TC. SED Frac w/ 36,' f 20/40 Ariz	ER SET 792gals ona Sand.	
24. SIZE 26. Perforation Dakota W/.34" e 2SPF @ 7534' - 1SPF @ 7443' - Dakota Total He 28. Date First Produc SI W/O First De Date of Test 4/7/2011	TOP record (intelliam. 7618' = 30 H 7516' = 14 H sles = 44 tion livery Hours T 1 hr. Casing F SI - 349	11.6# rval, size, and Holes Holes Proc pum Flo ested Pressure psi	LBOTTOM number) uction Method (b) ving Choke Size 1/2" Calculated 24- Hour Rate	INER RECOR SACKS CEMENT (Flowing, gas lift Prod'n For Test Period	D SCREI	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL 7 - 7618' DDUCTION g - Size and type Bbl	25. 25. 25.	-80 RE, CE UNT Al ize w/ Slick 1,539,0	67sx(94: 050', 301: 108bbls TUB DEPTH 7545' EMENT, SND KIND 10bbls Water v 00SCF. (Prod. or a trace bbl. Oi	SQUEEZE, E MATERIAL U 15% HCL. v/ 25,636# of	D PACK TC. SED Frac w/ 36,' f 20/40 Ariz	ER SET 792gals ona Sand.	
24. SIZE 26. Perforation Dakota w/ .34" of 2SPF @ 7534' - 1SPF @ 7443' - Dakota Total Ho 28. Date First Product SI W/O First December 1 Test 4/7/2011 Tubing Press. SI - 544psi	TOP record (intelliam. 7618' = 30 H 7516' = 14 H stion livery Hours T 1 hr. Casing H SI - 349 sias (Sold, used)	Procested Pressure psi	uction Method (b) ving Choke Size 1/2" Calculated 24- Hour Rate etc.) Sold	INER RECOR SACKS CEMENT (Flowing, gas life Prod'n For Test Period Oil - Bbl. 0	D SCREIT 27. A DEPTI 7443" PRO i. pumpin Oil - E 0 Ga 78	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL 7 - 7618' DDUCTION g - Size and type Bbl as - MCF	25. 25. 25.	-80 RE, CE UNT AI ize w/ Slick 1,539,0 1 Status - MCF nef/h //ater - Br ace	67sx(94: 950', 30: 108bbl: TUB DEPTH 7545' EMENT, ND KIND 10bbls Water vi 00SCF. (Prod. or i trace bbl. Oi 30. Test W	SCH-169bbls) Isx(606cf- s) ING RECORI SET SQUEEZE, E MATERIAL U 15% HCL. V/ 25,636# of Shut-in) Bbl. I Gravity - API	D PACK TC. SED Frac w/ 36,' f 20/40 Ariz	ER SET 792gals ona Sand.	
24. SIZE 26. Perforation Dakota w/ .34" 2SPF @ 7534' 1SPF @ 7443' Dakota Total Ho 28. Date First Produc SI W/O First De Date of Test 4/7/2011 Tubing Press. SI - 544psi 29. Disposition of C	TOP record (intelliam. 7618' = 30 H 7516' = 14 H soles = 44 tion livery Hours T 1 hr. Casing H SI - 349 ias (Sold, used s: This	Propum Florested Pressure psi d for fuel, vented s well is a Base	uction Method (p) ving Choke Size 1/2" Calculated 24- Hour Rate etc.) Sold in Dakota & Bl	INER RECOR SACKS CEMENT (Flowing, gas life Prod'n For Test Period Oil - Bbl. 0	D SCREIT 27. A DEPTI 7443	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL 7 - 7618' DDUCTION g - Size and type Bbl as - MCF 9 mcf/d ommingled by DI	25. 25. 25.	-80 RE, CE UNT AI ize w/ Slick 1,539,0 1 Status - MCF nef/h //ater - Br ace	67sx(94: 950', 30: 108bbl: TUB DEPTH 7545' EMENT, ND KIND 10bbls Water vi 00SCF. (Prod. or i trace bbl. Oi 30. Test W	SCH-169bbls) Isx(606cf- s) ING RECORI SET SQUEEZE, E MATERIAL U 15% HCL. V/ 25,636# of Shut-in) Bbl. I Gravity - API	D PACK TC. SED Frac w/ 36,' f 20/40 Ariz	ER SET 792gals ona Sand.	
24. SIZE 26. Perforation Dakota w/ .34" of 2SPF @ 7534' - 1SPF @ 7443' - Dakota Total Ho 28. Date First Product SI W/O First De 28. Date of Test 4/7/2011 Tubing Press. SI - 544psi 29. Disposition of C31. List Attachment	TOP record (intelliam. 7618' = 30 H 7516' = 14 H roles = 44 tion livery Hours T 1 hr. Casing H SI - 349 fias (Sold, used r) pit was used	Propum Florested Pressure psi d for fuel, vented s well is a Based at the well,	uction Method (p) ving Choke Size 1/2" Calculated 24- Hour Rate etc.) Sold in Dakota & Bl	Flowing, gas lift Frod'n For Test Period Oil - Bbl. O Incompany of the location of the control of the contro	PRO Oil - E o the temperon-site bu	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL 7 - 7618' DDUCTION g - Size and type Bbl as - MCF 9 mcf/d ommingled by DF orary pit.	25. 25. 25.	-80 RE, CE UNT Al ize w/ Slick 1,539,0 1 Status - MCF nef/h /ater - B -ace	67sx(94: 950', 30: 108bbl: TUB DEPTH 7545' EMENT, ND KIND 10bbls Water vi 00SCF. (Prod. or i trace bbl. Oi 30. Test W	SCH-169bbls) Isx(606cf- s) ING RECORI SET SQUEEZE, E MATERIAL U 15% HCL. V/ 25,636# of Shut-in) Bbl. I Gravity - API	D PACK TC. SED Frac w/ 36,' f 20/40 Ariz	ER SET 792gals ona Sand.	
24. SIZE 26. Perforation Dakota w/.34" of 2SPF @ 7534' - 1SPF @ 7443' - Dakota Total Ho 28. Date First Product SI W/O First December 29. Disposition of Company 21. List Attachment 32. If a temporar 33. If an on-site to 1983	TOP record (intelliam. 7618' = 30 H 7516' = 14 H sles = 44 tion livery Hours T 1 hr. Casing F SI - 349 sias (Sold, used) y pit was use purial was us	Processure psi difor fuel, venteds s well is a Based at the well, sed at the well,	LBOTTOM number) uction Method (b) ving Choke Size 1/2" Calculated 24-Hour Rate etc.) Sold in Dakota & Bl attach a plat witt report the exact	Flowing, gas life Prod'n For Test Period Oil - Bbl. In the location of the contained of t	PRO Oil - E be being consiste builde	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL 7 - 7618' DDUCTION g - Size and type Bbl as - MCF 19 mcf/d commingled by Divary pit. rial:	25. 25. 25.	-80 RE, CE UNT Al ize w/ Slick -539,0 1 Status - MCF - MCF - MCF - MCF - Lo	OF SX (94:	Scf-169bbls) Isx(606cf- s) ING RECORI SET SQUEEZE, E MATERIAL U 15% HCL. y/ 25,636# of Shut-in) Bbl. I Gravity - API itnessed By	D PACK TC. SED Frac w/ 36,' f 20/40 Ariz Gas (Corr.)	FR SET 792gals ona Sand. Oil Ratio	
24. SIZE 26. Perforation Dakota w/.34" of 2SPF @ 7534' - 1SPF @ 7443' - Dakota Total Ho 28. Date First Product SI W/O First December 29. Disposition of Company 21. List Attachment 32. If a temporar 33. If an on-site to 1983	TOP record (intelliam. 7618' = 30 H 7516' = 14 H slices = 44 tion livery Hours T 1 hr. Casing H SI - 349 sas (Sold, useas representation of the second o	Processure psi difor fuel, venteds s well is a Based at the well, sed at the well,	uction Method (p) Printer LBOTTOM number) uction Method (p) pring Choke Size 1/2" Calculated 24- Hour Rate etc.) Sold in Dakota & Bl attach a plat with report the exact a shown on b	Flowing, gas life Prod'n For Test Period Oil - Bbl. In the location of the contained of t	PRO Oil - E 0 Ga 78 e being c the tempon-site builde	8 3/4" 6 1/4" EN SIZE 2 3/8", 4. CID, SHOT, FR. H INTERVAL 7 - 7618' DDUCTION g - Size and type Bbl as - MCF 19 mcf/d commingled by Diversity pit. rial:	Surf Te 25. 7#, L- ACTUI AMOU Acid: 85% N2:4 Well SI Gas- 33 m W tr	-80 RE, CE UNT Al ize w/ Slick 1,539,0 1 Status - MCF tof/h /ater - B ace Lo	OF SX (94: 050', 30: 108bbls TUB DEPTH TS45' EMENT, SND KIND 10bbls Water violosCF. (Prod. or trace ibl. Oi 30. Test Webst of the store of the stor	Scf-169bbls) Isx(606cf- s) ING RECORI SET SQUEEZE, E MATERIAL U 15% HCL. y/ 25,636# of Shut-in) Bbl. I Gravity - API itnessed By	PACK TC. SED Frac w/ 36, f 20/40 Ariz Gas (Corr.)	FR SET 792gals ona Sand. Oil Ratio	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 1524'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1610'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2701'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 3074'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 4597'	T. Leadville				
T. Queen	T. Silurian	T. Menefee 4910'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 5336'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 5699'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 6606'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 7337'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 7435' - 7669'					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					!		
				,			