

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-35051 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. NM-OG-171-02
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT						5. Lease Name or Unit Agreement Name Sunray K Com 6. Well Number: 1M <div style="text-align: right; font-weight: bold;">RCVD APR 27 '11</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Burlington Resources Oil Gas Company LP						9. OGRID 14538 DIST. 3				
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Dakota				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	32	31N	10W		1764	N	1667	E	San Juan
BH:	H	32	31N	10W		2311	N	753	E	San Juan
13. Date Spud 11/24/2010	14. Date T.D. Reached 12/18/2010		15. Date Rig Released 12/20/2010		16. Date Completed (Ready to Produce) 4/7/2011			17. Elevations GL 6165' KB 6180'		
18. Total Measured Depth of Well MD 7669' TVD 7425'			19. Plug Back Measured Depth MD 7663' TVD 7419'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7443' - 7618'										

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbls)		6 bbls
7" / J-55	23#	3547'	8 3/4"	Surface, 467sx(948cf-169bbls)		58 bbls
4 1/2" / L-80	11.6#	7667'	6 1/4"	TOC@950', 301sx(606cf-108bbls)		

24. LINER RECORD						25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, L-80	7545'	

26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7534' - 7618' = 30 Holes 1SPF @ 7443' - 7516' = 14 Holes Dakota Total Holes = 44				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7443' - 7618'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 36,792gals 85% SlickWater w/ 25,636# of 20/40 Arizona Sand. N2:4,539,000SCF.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7443' - 7618'	Acidize w/ 10bbls 15% HCL. Frac w/ 36,792gals 85% SlickWater w/ 25,636# of 20/40 Arizona Sand. N2:4,539,000SCF.				
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28. PRODUCTION							
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 4/7/2011	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 33 mcf/h	Water - Bbl. trace	Gas - Oil Ratio
Tubing Press. SI - 544psi	Casing Pressure SI - 349psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 789 mcf/d	Water - Bbl. trace	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	
31. List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3440AZ.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name : Crystal Tafoya Title: Staff Regulatory Technician Date : 4/25/11			
E-mail Address crystal.tafoya@conocophillips.com			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1524'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1610'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2701'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3074'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4597'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4910'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5336'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5699'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6606'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7337'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7435' - 7669'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology