

submitted in lieu of Form 160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 04 2010

Sundry Notices and Reports on Wells

Office of Land Management
Farmingington Field Office

RCVD MAY 25 11
OIL CONS. DIV.

05157

1. Type of Well
GAS

5. Lease Number
SF-080668

6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 27-4 Unit

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-4 Unit 140C

9. API Well No.
30-039-30484

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit I (NESE), 1857' FSL & 1856' FEL, Section 10, T27N, R4W, NMPM
Bottomhole: Unit O (SWSE), 1232' FSL & 1706' FEL, Sec. 10, T27N, R4W, NMPM

10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	<input type="checkbox"/> Other - <input type="checkbox"/> Install CIPB, isolate
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> Water producing zone
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Re-commingled.
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

10/24/09 MIRU AWS 746. RU slickline & set slips @ 5167'. Killed well w/10 bbls water. ND WH, NU BOP. PT-OK. RU flowlines. RIH & tagged fill @ 8455'. RU WL & set 10/26/10 RU Blue Jet & ran GR to 8414'. Set CIPB @ 8402'. RD Blue Jet. FL casing. RIH & set CIPB @ 6550' to isolate DK. TIH w/tubing. Test MV water production. Land 205 jts 2-3/8", 4.7#, J-55 tubing @ 6457'. RD floor, ND BOP, NU WH. Pumped off check in tubing. RD & released rig 10/28/09. Had to move out and finish isolating water zone at a later date, since Forest closure date starts 11/1. See sundry dated 10/28/09.

4/8/10 MIRU Aztec 521. 4/13/10 RU WL & set plug in FN. POOH. ND WH, NU BOP. PT-OK. TOOH w/2-3/8" tbg. 4/14/10 RIH & tagged fill @ 6544'. M/O CIPB @ 6550' for 2 days. Flow well back for 3 days. 4/19/10 C/O to PBTD @ 8400'. Flowed well to check for water rate and c/o to PBTD for 2 days. 4/21/09 TOOH. RIH w/269 jts of 2-3/8" 4.7#, J-55 tbg & C/O Fill & checking water rate. 4/22/09 Unable to get production test, unable to lift fluids. Land tbg @ 8337'. ND BOP, NU WH. RD & released rig 4/23/10.

Produced only MV gas from 10/24/09 - 4/08/10. Current well status - commingled MV/DK

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston

Title Sr. Regulatory Specialist Date 5/4/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

A

ACCEPTED FOR RECORD

MAY 06 2010

FARMINGTON FIELD OFFICE

Schematic - Current
SAN JUAN 27-4 UNIT #140C

Most Recent Job

Jobs

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
FACILITIES	INSTALL FACILITIES (NEW)	INSTALL FACILITIES (NEW)	10/23/2009	10/29/2009

Well Config: DEVIATED - Original Hole, 4/26/2010 7:45:24 AM

