

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|   |  |  |  |
|---|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                  |  | 5. Lease Serial No.<br>NMSF079193                                      |  |
| 2. Name of Operator<br>BURLINGTON RESOURCES O&G CO LP   |  | 6. If Indian, Allottee or Tribe Name                                   |  |
| 3a. Address<br>PO BOX 4289<br>FARMINGTON, NM 87499  |  | 7. If Unit or CA/Agreement, Name and/or No.<br>NMMN78412C              |  |
| 3b. Phone No. (include area code)<br>Ph: 505.599.4068<br>Fx: 505.326.9880   |  | 8. Well Name and No.<br>28-6 124M                                      |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 22 T28N R6W NENW 1080FNL 1850FWL<br>36.65280 N Lat, 107.46110 W Lon |  | 9. API Well No.<br>039-27426-00-X1                                     |  |
|   |  | 10. Field and Pool, or Exploratory<br>BASIN DAKOTA<br>BLANCO MESAVERDE |  |
|   |  | 11. County or Parish, and State<br>RIO ARRIBA COUNTY, NM               |  |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-6-04 Drill to intermediate TD @ 3593'. Circ hole clean. TOOH. TIH w/83 jts 7" 20# J-55 ST&C csg, set @ 3583'.

2-7-04 Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmt'd first stage w/61 bbl Class "C" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (130 cu.ft.) Tailed w/90 sx Class "C" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 103 bbl mud flush. Circ 22 bbl cmt to surface. Stage tool set @ 2761'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmt'd second stage w/363 sx Class "C" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (773 cu.ft.). Displace w/wtr. Circ 45 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

2-10-04 Drill to TD @ 7852'. Circ hole clean. TOOH. TIH w/27 jts 4 1/2" 11.6# L-80 LT&C csg, 154 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7851'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead.

|  |                               |
|--|-------------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                               |
| Electronic Submission #27922 verified by the BLM Well Information System<br>For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington<br>Committed to AFMSS for processing by ADRIENNE GARCIA on 02/26/2004 (04AXG1946SE) |                               |
| Name (Printed/Typed) NANCY OLTMANN   | Title SENIOR STAFF SPECIALIST |
| Signature (Electronic Submission)  | Date 02/13/2004               |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |   |                   |
|---|---|-------------------|
| Approved By <b>ACCEPTED</b>   | ADRIENNE GARCIA<br>Title PETROLEUM ENGINEER | Date 02/26/2004   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

**Additional data for EC transaction #27922 that would not fit on the form**

**32. Additional remarks, continued**

2-11-04 Cmt'd w/9 sx Class "B" Premium Lite cmt w/6.25 pps LCM-1, 1% fluid loss, 0.3% CD-32, 0.25 pps Celloflake (28 cu.ft.). Tailed w/280 sx Class "B" Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (554 cu.ft.). Displace w/125 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.