

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27534
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 31326
4. Well Location Unit Letter C : 825 feet from the North line and 1780 feet from the West line Section 18 Township 29N Range 6W NMPM County Rio Arriba		8. Well No. SJ 29-6 Unit #236A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6393' GL		9. Pool name or Wildcat Basin Fruitland Coal 71629

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Open-hole Completion Details ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/20/04 MIRU Key #940. PT casing to 200 psi - 3 minutes and 1800 psi for 30 minutes. Good test. RIH w/6-1/4" bit & drilled out cement shoe & then drilled formation to 3339' (TD). TD reached 1/22/04. RIH w/underreamer & underreamed from 3022' - 3339'. Used a 6' diameter Harvest tool & underreamed from 3252' - 3258'. Twisted off & left Harvest tool underreamer in hole. Top of Fish @ 3257'. Used 6' harvest tool & underreamed from 3226' - 3230' and 3204' - 3208'. COOH. Naturally surged well for approx. 7 days. COOH. Circ. hole to clean out. COOH. RIH w/2-7/8" 6.5# J-55 tubing and set @ 3211' (mule shoe) w/"F" nipple set @ 3210'. ND BOP, NU WH. Retrieved plug in "F" nipple. RD & released rig 2/7/04. Turned well over to production department to first deliver. Waiting on Surface equipment.

If well conditions warrant, may return to well, cavitate and run a liner.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 2/23/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Charles R. H. DEPUTY OIL & GAS INSPECTOR, DIST. 608 DATE FEB 27 2004

Conditions of approval, if any:

Well Name: San Juan 29-6 # 236AAPI #: 30-039-27534Location: 825' FNL & 1780' FWLSect 18 - T29N - R6WRio Arriba County, NMElevation: 6393' GL (above MSL)Drl Rig RKB: 13' above Ground LevelDatum: Drl Rig RKB = 13' above GLSpud: 3-Jan-2004Release Drl Rig: 7-Jan-2004Move In Cav Rig: 19-Jan-2004Release Cav Rig: 7-Feb-2004**Surface Casing** Date set: 3-Jan-04

Size 9 5/8 in  
 Set at 234 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE

Csg Shoe 234 ftTD of 12-1/4" hole 245 ftNotified BLM @ Not Req'd hrs on Not Req'dNotified NMOCD @ 18:38 hrs on 1-Jan-2004**Intermediate Casing** Date set: 7-Jan-04

Size 7 in 73 jts  
 Set at 3005 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 160 %  
 T.O.C. SURFACE  
 Pup @ N/A ft

Csg Shoe 3005 ftTD of 8-3/4" Hole 3011 ftNotified BLM @ Not Req'd hrs on Not Req'dNotified NMOCD @ 4:55 hrs on 6-Jan-2004

We drilled out below the 7" casing with a 6.25" bit.

Note: The 6.25" hole was drilled and the mud log was drawn with an erroneous pipe tally. The pipe tally did not include the bit, bit sub, F-Nipple and crossover. Therefore the pipe tally was 5.88' less than the actual length of the drilling assembly.

Underreamed the 6.25" hole to 9.5" from 3022' to 3339' (corrected depths)

We ran 6 ft diameter Harvest Tool Underreamers in this well

Run # 1 from 3252' to 3258' (corrected depths)  
 Twisted off & left Harvest Tool Underreamer in hole  
 Top of Fish @ 3257' (corrected depth)

Run # 2 from 3226' to 3230' (corrected depths)

Run # 3 from 3204' to 3208' (corrected depths)

We did natural surges after the Harvest Tool Underreamer runs

We did not do any air assisted surges in this well

Ran 2-7/8" tubing

No liner.

Trash Cap  
 7-1/16" 3M x 2-9/16" 5M Adapter Flange  
 11" 3M x 7 1/16" 3M Tubing Head  
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

**Surface Cement**Date cmt'd: 3-Jan-04

Lead : 150 sx Class G Cement  
 + 2% S001 Calcium Chloride  
 + 0.25 lb/sx D029 Cellophane Flakes

1.16 cuft/sx, 174 cuft slurry at 15.8 ppgDisplacement: 15.3 bbls fresh wtrBumped Plug at: 14:20 hrs w/ 420 psiFinal Circ Press: 75 psi @ 0.5 bpmReturns during job: YESCMT Returns to surface: 9 bblsFloats Held: No floats usedW.O.C. for 4.50 hrs (plug bump to start NU BOP)W.O.C. for 8.00 hrs (plug bump to csg pressure test)**Intermediate Cement**Date cmt'd: 7-Jan-04

Lead : 390 sx Class G Cement  
 + 3% D079 Extender  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 0.2% D046 Antifoam  
2.61 cuft/sx, 1017.9 cuft slurry at 11.7 ppg

Tail : 105 sx 50/50 POZ : Class G cement

+ 2% D020 Bentonite

+ 2% S001 Calcium Chloride

+ 5 lb/sx D024 Gilsonite

+ 0.25 lb/sx D029 Cellophane Flakes

+ 0.2% D046 Antifoam

1.27 cuft/sx, 133.35 cuft slurry at 13.5 ppgDisplacement: 120 bblsBumped Plug at: 09:30 hrs w/ 1210 psiFinal Circ Press: 700 psi @ 2 bpmReturns during job: YESCMT Returns to surface: 15 BBLSFloats Held: X Yes \_\_\_ No

6 ft diameter Harvest Tool Underreamer left in hole. Top of fish at 3257' (corrected depth)

TD 3,339 ft (corrected depth)**COMMENTS:**Surface: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe.Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.The top of the Starting Head Flange was positioned 5" BELOW GROUND LEVEL when installedIntermediate: Displaced wiper plug with 20 bbls fresh water + 100 bbls mud. Total displacement = 120 bblsProduction: Ran mule shoe, F Nipple (2.25" ID), 7 jts 2-7/8" 6.5# J-55 FL4S, Crossover, and 2-7/8" 6.5# J-55 EUE 8rd to surfaceEOT / Mule Shoe @ 3211' ORKB. F-Nipple (2.25" ID) @ 3210' ORKBWe did not run a liner in this well. We ran the tubing in the open hole.**CENTRALIZERS:**Surface: CENTRALIZERS @ 224', 146', 103', & 59'Total: 4Intermediate: CENTRALIZERS @ 2995', 2920', 2837', 2754', 2672', 2589', 201', 78' & 37'.Total: 9TURBOLIZERS @ 2507', 2465', 2424', 2383', 2342', & 2301'.Total: 6