

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27546
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No. E-289-45
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 31326
4. Well Location Unit Letter D : 1105 feet from the North line and 755 feet from the West line Section 2 Township 29N Range 6W NMPM County Rio Arriba		8. Well No. SJ 29-6 Unit #207A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6412' GL		9. Pool name or Wildcat Basin Fruitland Coal 71629

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud Report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/23/04 MIRU Key #49. Spud 12-1/4" hole @ 0330 hrs 2/24/04. Drilled to 245'. Circ. hole. RIH w/9-5/8", 32.3#, H-40 ST&C casing and set @ 235'. RU Schlumberger to cement. Pumped a preflush of 20 bbls FW w/dye in last 10 bbls. Pumped 150 sx (174 cf - 31 bbl slurry) Class G cement w/2% CaCl₂, & .25#/sx Cellophane flake. Released wiper plug and displaced w/15.3 bbls FW. Bump dplug @ 1427 hrs 2/24/04 w/530 psi. Circ. 73 sx (15 bbls) good cement to surface. RD Schlumberger. WOC. NU BOP & WH. 2/25/04 PT blind rams, WH & casing & inner choke line valve to 350 psi for 2 minutes and to 1040 psi for 30 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 2/26/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Chad L TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 48 DATE MAR -1 2004

Conditions of approval, if any: