

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location: 1860' FNL x 846' FWL, Section 19, T31N, R12W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078243

6. If Indian, Allottee or Tribe Name
N/A

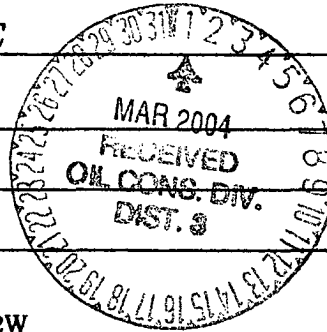
7. If Unit or CA, Agreement Designation

8. Well Name and No.
Owen 2E

9. API Well No.
30-045-32005

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
San Juan County, New Mexico



12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

1/26/04: RU Schlumberger. Break down 1st stage perforations with 1500 gals 15% HCL. Frac 1st stage with 110594 lbs 20/40 Brady sand, 28,460 gals 10 lb linear gel, 775.8 mscf N2 in 65Q foam. Set composite bridge plug at 4550 and pressure test to 2500 psi. Spot 500 gals 7 1/2% HCL across 2nd stage perforation interval. Perforate 2nd stage with one hole each at 4165', 4169', 4178', 4180', 4208', 4217', 4223', 4231', 4234', 4237', 4307', 4309', 4363', 4365', 4373', 4376', 4410', 4412', 4419', 4421', 4436', 4438', 4483', 4485', 4487', 4495', and 4497'. Break down perforations with 1500 gals 15% HCL.

1/27/04: Frac 2nd stage with 106,660 lbs 20/40 Brady sand, 25,812 gals 10 lb linear gel, and 674.8 mscf N2 in 65Q foam. RU and flow back overnight.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager

Date: 01/30/04

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

FFR 2 6 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side