

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29558
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
8. Well Number 125M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6479' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **J** : **1825** feet from the **South** line and **2220** feet from the **East** line
Section **21** Township **27N** Range **5W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6479' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add Mesaverde ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources wishes to now add the Lewis with the Mesaverde interval to the subject well per the attached revised procedure and current wellbore schematic. The original NOI was approved 9/14/2010. The well will be commingled per DHC 1994AZ approved 9/12/05.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 5/18/2011

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY Charles TITLE SUPERVISOR DISTRICT # 3 DATE 5-24-11

Conditions of Approval (if any):



San Juan 27-5 Unit #125M

Unit J, Section 21, Township 27N, Range 05W

API# 3003929558

Mesaverde/Lewis Recompletion Sundry

7/20/2010

Revised 5/6/2011

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Set a 4-1/2" composite bridge plug 50' above the top DK perf at 7447'.
3. Pressure test casing. RDMO.
4. Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
5. Fracture stimulate first stage Mesaverde.
6. RIH and set a composite frac plug above the first stage Mesaverde.
7. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
8. Fracture stimulate the second stage Mesaverde.
9. RIH and set a composite frac plug above the second stage Mesaverde.
10. Perforate the Lewis.
11. Fracture stimulate Lewis.
12. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 100ft above top Lewis perf.
13. TIH with a mill and drill out composite bridge plug and two composite frac plugs. Clean out to bottom composite bridge plug below entire Mesaverde.
14. Flow test Mesaverde up casing.
15. Drill out bottom composite plug and cleanout to PBTD. TOOH.
16. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
17. Release service rig and turn well over to production.

DIST. 3

Wellbore Diagram

