

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 10 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 400' FNL & 405' FEL, Section 34, T27N, R4W, NMPM

BHL: Unit M (SWSW), 710' FSL & 710' FWL, Section 26, T27N, R4W, NMPM

5. Lease Number
SF-0795276. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 27-4 Unit8. Well Name & Number
35M

9. API Well No.

30-039-30605

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☒ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Deepen Surface Csg

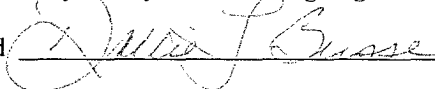
13. Describe Proposed or Completed Operations

Burlington Resources requests permission to deepen the surface casing from the approved 200' to 320' due to the increased Intermediate casing MD at 5125'. Troy Salyers (BLM) and Charlie Perrin (OCD) were contacted and concurred with this request. A revised Project Proposal is attached.

RCVD MAY 20 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed



Dollie L. Busse

Title Staff Regulatory Technician

Date 5/10/11

(This space for Federal or State Office use)

APPROVED BY Troy L. SalyersTitle Petroleum EngineerDate 5/17/11

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

NMOC D 

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 27-4 UNIT 35M

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8481		AFE \$: 1,171,061.60	
Field Name: SAN JUAN 27-4 UNIT		Rig: Aztec Rig 711		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist: Head, Chip F (Charles)		Phone: +1-505-326-9772		Prod. Engineer:	
Res. Engineer: Prabowo, Wahyu		Phone: +1-505-326-9797		Proj. Field Lead:	
Primary Objective (Zones):					
Zone	Zone Name				
R20002	MESAVERDE(R20002)				
R20076	DAKOTA(R20076)				
Location: Surface					
Datum Code: NAD 27		Directional			
Latitude: 36.535945	Longitude: -107.230311	X:	Y:	Section: 34	Range: 004W
Footage X: 405 FEL	Footage Y: 400 FNL	Elevation: 7252	(FT)	Township: 027N	
Tolerance:					
Location: Bottom Hole					
Datum Code: NAD 27		Directional			
Latitude: 36.538990	Longitude: -107.226502	X:	Y:	Section: 26	Range: 004W
Footage X: 710 FWL	Footage Y: 710 FSL	Elevation:	(FT)	Township: 027N	
Tolerance:					
Location Type: Restricted		Start Date (Est.): 1/1/2011		Completion Date:	
				Date In Operation:	
Formation Data: Assume KB = 7267 Units = FT					
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)
				BHT	Remarks
SURFACE CSG	320	6947		<input type="checkbox"/>	12-1/4" hole. 9-5/8", 32.3 ppf, H-40, ST&C casing. Cement with 171 cu. ft. Circulate cement to surface.
OJO ALAMO	3536	3731		<input type="checkbox"/>	Possible water flows.
KIRTLAND	3707	3560		<input type="checkbox"/>	
FRLD	3744	3523		<input type="checkbox"/>	Possible gas.
PICTURED CLIFFS	4089	3178		<input type="checkbox"/>	Upper Fms to Point Lookout flat to 27-4 #35
LEWIS	4237	3030		<input type="checkbox"/>	
HUERFANITO BENTONITE	4588	2679		<input type="checkbox"/>	
Intermediate Casing	4800	2467		<input type="checkbox"/>	8-3/4" hole. 7", 23 ppf, J-55, LT&C casing. Cement with 1154 cu. ft. Circulate cement to surface.
CHACRA	5059	2208		<input type="checkbox"/>	
UPPER CLIFF HOUSE	5678	1589		<input type="checkbox"/>	
MASSIVE CLIFF HOUSE	5801	1466		<input type="checkbox"/>	
MENEFEE	5948	1319		<input type="checkbox"/>	
MASSIVE POINT LOOKOUT	6194	1073		<input type="checkbox"/>	
MANCOS	6762	505		<input type="checkbox"/>	
UPPER GALLUP	7395	-128		<input type="checkbox"/>	
GREENHORN	8219	-952		<input type="checkbox"/>	
GRANEROS	8266	-999		<input type="checkbox"/>	
TWO WELLS	8293	-1026		<input type="checkbox"/>	
UPPER CUBERO	8432	-1165		<input type="checkbox"/>	
LOWER CUBERO	8477	-1210		<input type="checkbox"/>	2' deeper than 27-4 #34M
OAK CANYON	8500	-1233		<input type="checkbox"/>	7' higher than 27-4 #133

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 27-4 UNIT 35M

DEVELOPMENT

Total Depth	8545	-1278	<input type="checkbox"/>	
ENCINAL	8545	-1278	<input type="checkbox"/>	TD T/ENCN
TD	8545	-1278	<input type="checkbox"/>	6-1/4" hole. 4-1/2", 11.6 ppf, J-55/L-80, LT&C casing. Cement with 511 cu. ft. Circulate cement a minimum of 100' inside previous casing string. No open hole logs. Cased hole GR to surface.

Reference Wells:		
Reference Type	Well Name	Comments
Intermediate	SJ 27-4 Unit 133	SNESW 27-27n-04w
Intermediate	SJ 27-4 Unit 35	SW 26-27n-04w
Intermediate	SJ 27-4 Unit 34M	NWNE 34-27n-04w

Logging Program:	
Intermediate Logs:	<input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo

TD Logs:	<input type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT <input checked="" type="checkbox"/> Other
GR/CBL, MUDLOG 100' above GRHN to TD	

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks