

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 03 2011

Sundry Notices and Reports on Wells

Farmington Field Office
 Bureau of Land Management

1. Type of Well
 GAS

5. Lease Number
 SF-079514
 6. If Indian, All. or
 Tribe Name

2. Name of Operator
BURLINGTON
 RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
 San Juan 29-7 Unit

3. Address & Phone No. of Operator
 PO Box 4289, Farmington, NM 87499 (505) 326-9700

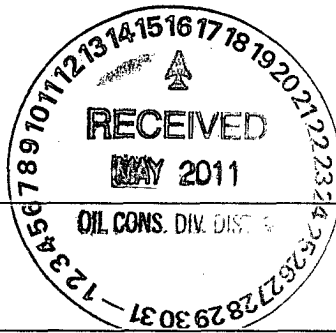
8. Well Name & Number
 San Juan 29-7 Unit #77N

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 1138' FSL & 1522' FEL, Section 33, T29N, R7W, NMPM
 BH :Unit I (NESE), 2030' FSL & 510' FEL, Section 33, T29N, R7W, NMPM

9. API Well No.
 30-039-30993

10. Field and Pool
 Blanco MV/ Basin DK
 11. County and State
 Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other -	Casing Report
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/>	<input type="checkbox"/>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/>	<input type="checkbox"/>

BP

13. Describe Proposed or Completed Operations

4/18/11. MIRU AWS 711. NU BOPE. PT csg to 600#/30 min. 4/18/11. Test - OK.
 4/18/11 RIH w/ 8 3/4" bit. Tag cmt @ 210' & DO. Drilled ahead to 3670' - Inter. TD reached 4/21/11. Circ. Hole. TIH w/ 86 jts., 7", 23#, J-55, LT&C set @ 3658'.
 4/22/11 RU cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, 10 bbls FW. Pumped scavenger 19 sx (57 cf-10 bbls-3.02 yld) Premium Lite w/ 3% CACL, .25 pps cello-flakes, 5 pps LCM-1, .04% FL-52, 8% bentonite, and 0.4% sms. Lead w/ 398 sx (848 cf-151 bbls-2.13 yld) Premium Lite w/ 3% CALC, .25 pps cello-flakes, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, and 0.4% SMS. Tail w/ 87 sx (120 cf-21 bbls-1.38 yld) Type III cmt w/ 1% CACL, .25 pps cello-flakes, and 0.2% FL-52. Dropped plug and displaced w/ 142 bbls FW. Bump plug. Circulated 55 bbls cmt to surface. Plug down @ 18:12 hrs on 4/22/11. RD cmt. WOC.
 4/22/11 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30 min. @ 2:15 hrs. on 4/22/11. Test - OK. Drilled ahead w/ 6 1/4" bit to 7812' (TD) - TD reached 4/27/11. Circ hole & RIH w/ 181 jts., 4 1/2", 11.60#, L-80 (166 jts. LT&C, 16 jts. BT&C) set @ 7812'.
 4/28/11 RU cmt. Pre-flush w/ 10 bbls GW and 2 bbls FW. Pumped scavenger 9 sx (27 cf-5 bbl-3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, and 1% FL-52. Tail w/ 294 sx (582 cf-103 bbl-1.98 yld) Premium Lite w/ .025 pps cello-flakes, 0.3% CD-32, 6.25 pps LCM-1, and 1% FL-52. Dropped plug and displaced w/ 121 bbls FW. Bump plug. Plug down @ 9:45 hrs on 4/28/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 15:15 hrs on 4/28/11. Report TOC, PT results

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date _____

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AV

