

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 29 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL & 2350' FEL NWSE SEC 29 (J) -T27N-R08W NMPM

5. Lease-Serial No.

NMSF-079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Farmington Field Office
Bureau of Land Management

8. Well Name and No.

BOLACK C LS #12A

9. API Well No.

30-045-26552

10. Field and Pool, or Exploratory Area

SOUTH BLANCO PICTURED CLIFFS
OTERO CHACRA/BLANCO MVRD

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DOWNHOLE</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>COMMINGLE</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval, per NMOC Rule 19.15.12.11 C(2), to downhole commingle production from the South Blanco Pictured Cliffs (72439), Otero Chacra (82329) and the Blanco Mesaverde (72319) pools in the Bolack C LS #12A. XTO proposes to downhole commingle these pools upon completion of the PC. Please see attached spreadsheets for justification of proposed allocations.

South Blanco Pictured Cliffs	Oil: 0%	Gas: 49%	Water: 8%
Otero Chacra	Oil: 100%	Gas: 43%	Water: 92%
Blanco Mesaverde	Oil: 0%	Gas: 8%	Water: 0%

Ownership is common in all zones; therefore, there are no owners to notify of our intent to DHC. Pools are not in the NMOC pre-approved combinations for downhole commingle in the San Juan Basin and the NMOC was notified of our intent via Form C-107A on 4/28/2011. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

OIL CONS. DIV.

Requires C107A Approval from ST

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

WANETT MCCAULEY

Title

REGULATORY COMPLIANCE TECHNICIAN

RCVD MAY 9 '11

Signature

Wanett McCauley

Date

4/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geo

Date

5-4-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

NMOC A

Bolack C L.S 12A - Allocations

Wells Only Producing from the Pictured Cliffs Reservoir within the 9 Section surrounding the Bolack C L.S 12A drilled after 2000

LEASE NO.	RESERVOIR	Section	Township	Range	FIELD	OPERATOR	1st PROD	LAST PROD	DAYS ON	CUMUL	CUMUL	CUMUL	AVERAGE	AVERAGE	AVERAGE
							OIL (BBL/D)	GAS (MCF/D)	WATER (BBL/D)	OIL (BBL/D)	GAS (MCF/D)	WATER (BBL/D)	OIL (BBL/D)	GAS (MCF/D)	WATER (BBL/D)
BOLACK C	26	PICTURED CLIFFS	27 N	8 W	BLANCO	XTO ENERGY	20050930	20101001	1690	0	74926	139	0.00	44.33	0.09
BOLACK C	28	PICTURED CLIFFS	27 N	8 W	BASIN	XTO ENERGY	20070531	20101001	1227	10	38260	0	0.01	47.48	0.00
FLORANCE D	19	PICTURED CLIFFS	27 N	8 W	BLANCO	XTO ENERGY	20060228	20101001	2078	0	154431	680	0.00	74.32	0.33
										Average			0.00	55.38	-0.14

Bolack C L.S 12A Current Production

BOLACK C L/S 12A Current Production							12 MONTH AVERAGE OF LATEST PROD		
LEASE NO.	RESERVOIR	Section	Township	Range	FIELD	OPERATOR	OIL (BBL/D)	GAS (MCF/D)	WATER (BBL/D)
BOLACK C 12A	CHACRA	29	27 N	8 W	OTERO	XTO ENERGY	0.16	48.86	1.55
BOLACK C 12A	MESAVERDE	29	27 N	8 W	BLANCO	XTO ENERGY	0.00	9.31	0.00

Allocations

	Oil	Gas	Water
Pictured Cliffs	0%	49%	8%
Chacra	100%	43%	92%
Mesa Verde	0%	8%	0%

Last 12 Months Production For the Bolack C LS 12A

Chacra Production

	Oil Prod (BBL)	Gas Prod (MCF)	Water Prod (BBL)	Days On	Oil (BBL/D)	Gas (MCF/D)	Water (BBL/D)
11/30/2009	3	1410	0	30	0.10	47.00	0.00
12/31/2009	2	1316	0	31	0.06	42.45	0.00
1/31/2010	0	1569	0	31	0.00	50.61	0.00
2/28/2010	0	1159	0	28	0.00	41.39	0.00
3/31/2010	3	1388	7	31	0.10	44.77	0.23
4/30/2010	5	904	0	30	0.17	30.13	0.00
5/31/2010	33	1371	90	31	1.06	44.23	2.90
6/30/2010	0	1733	118	30	0.00	57.77	3.93
7/31/2010	0	1700	145	31	0.00	54.84	4.68
8/31/2010	0	1489	53	23	0.00	64.74	2.30
9/30/2010	0	1462	58	30	0.00	48.73	1.93
10/31/2010	12	1851	80	31	0.39	59.71	2.58
AVERAGE					0.16	48.86	1.55

Mesaverde Production

	Oil Prod (BBL)	Gas Prod (MCF)	Water Prod (BBL)	Days On	Oil (BBL/D)	Gas (MCF/D)	Water (BBL/D)
11/30/2009	0	269	0	30	0.00	8.97	0.00
12/31/2009	0	251	0	31	0.00	8.10	0.00
1/31/2010	0	299	0	31	0.00	9.65	0.00
2/28/2010	0	221	0	28	0.00	7.89	0.00
3/31/2010	0	264	0	31	0.00	8.52	0.00
4/30/2010	0	172	0	30	0.00	5.73	0.00
5/31/2010	0	261	0	31	0.00	8.42	0.00
6/30/2010	0	330	0	30	0.00	11.00	0.00
7/31/2010	0	324	0	31	0.00	10.45	0.00
8/31/2010	0	284	0	23	0.00	12.35	0.00
9/30/2010	0	278	0	30	0.00	9.27	0.00
10/31/2010	0	353	0	31	0.00	11.39	0.00
AVERAGE					0.00	9.31	0.00