

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Fed Lease 079360

6. If Indian, Allottee or Tribe Name

APR 27 2011

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3a. Address
PO Box 730, Aztec, NM 87410 (Attn: Michael Murray)

3b. Phone No. (include area code)
505-333-1910

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FNL, 090' FEL, Sec 23 T27N, R07W

7. If Unit of CA/Agreement Name and/or No.

Rincon Unit
Blanco Mesaverde

8. Well Name and No.
Rincon Unit No. 136

9. API Well No.
30-039-82376

10. Field and Pool or Exploratory Area
Basin Dakota / Blanco Mesaverde

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomplete MV and
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DHC with Dakota;
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	acidize Dakota

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval of work done to recomplete this well in the Blanco Mesaverde (72319) and Downhole Commingle produce with the Basin Dakota (71599) (pre-approved by Case No 12346 / Order No. R-11363 on April 26, 2000) per the following:

October 4-9, 2010 - MIRU. POOH tbg. Run CBL. Move to Rincon 187.

November 16, 2010 - MIRU.

November 18, 2010 - test casing from ~30' to 5339' to 4000# and held for 15 min.

November 22, 2010 - RU Schlumberger, perf Lower Mesaverde from 5370-5558' (2 spf, 200 holes).

November 26, 2010 - pumped 4000 gal 15% HCl with 300 bio balls @ 5 bpm, frac w/ 42,342 gal clean volume, 1,384,645 scf nitrogen, 100,464# sand.

November 29-December 10, 2010 - cleanout frac sand. Milled out CIBP which had isolated Dakota perfs below.

December 13, 2010 - set pkr @ 7340', pumped 500 gal inhibited xylene and 3250 gal 15% FE HCl across previously open Dakota 7568-7644'.

December 14-16, 2010 - cleanout.

December 17, 2010 - Land new 2-3/8" J-55 tubing @ 7627'.

Please see attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Michael Murray

Title NM Production Team Lead

Signature

Date 04/19/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

ACCEPTED FOR RECORD

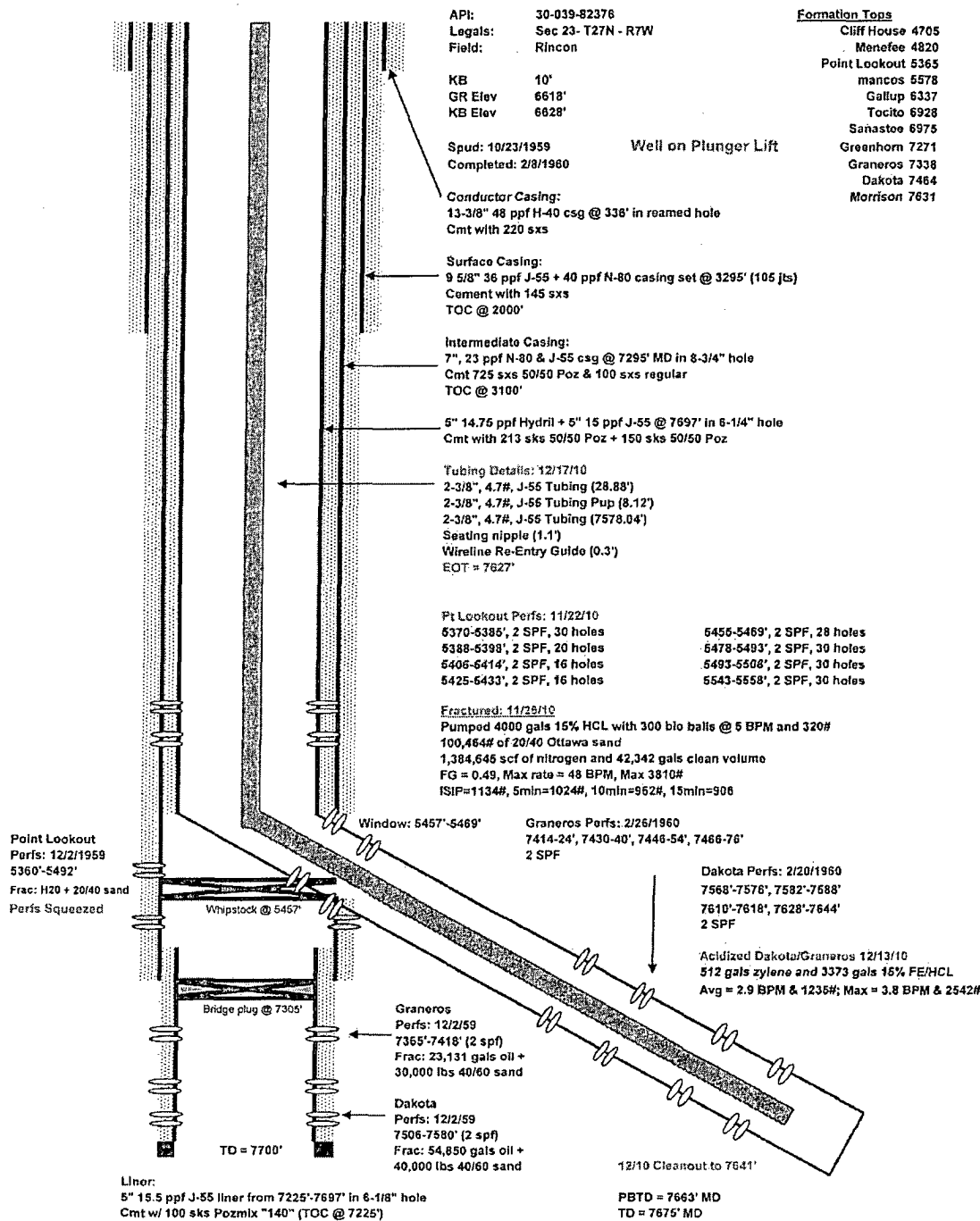
APR 28 2011

FARMINGTON FIELD OFFICE

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Rincon 136
Rio Arriba County, New Mexico
Current Well Schematic as of Jan 14, 2011



Prepared by: Olie Lorehn
Date: 5/12/2010

Revised by: Joshua Veigel
Date: 1/14/2011