

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAY 19 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SE/SW), 1129' FSL & 1322' FWL, Section 31, T31N, R9W, NMPM

Bottom: Unit N (SE/SW), 720' FSL & 889' FWL, Section 31, T31N, R9W, NMPM

5. Lease Number
SF-078316-E
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
RIDDLE C LS 1C
9. API Well No.
30-045-35087
10. Field and Pool
BLANCO MV / BASIN DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD

MAY 23 2011

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. JaramilloTitle: Staff Regulatory TechnicianDate 05/17/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Riddle C LS 1C
 API# 30-045-35087
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

- 03/12/11 RU BWWC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs from 7920' to 2100'. Continue w/ GR/CCL To 15' KB. Run GR/CCL/CNL from 7920' to 2100'. TOC @ 3070'. (7" shoe @ 3539'). RD W/L.
- 03/28/11 Install Frac valve. PT csg to 6600#/30min @ 09:45hrs. on 03/28/11. Test Ok. RU BWWC W/L to Perf. **Lower Dakota** w/ .34" diam. - 2SPF @ 7916', 7914', 7901', 7896', 7887', 7878', 7874', 7872', 7870', 7868', 7860', 7846', 7836', 7830', 7828', 7826', 7824', 7822', 7820', 7814' = 40 Holes. Perf. **Upper Dakota** w/ .34" diam. - 1SPF @ 7796', 7792', 7786', 7784', 7782', 7780', 7764', 7762', 7760', 7758', 7756', 7752', 7750', 7746', 7738', 7736', 7726', 7722', 7720', 7716' = 20 Holes. Total Dakot Holes = 60.
- 03/29/11 Acidize w/10bbls of 15% HCL. Frac'd (7716' - 7916') w/ 113,960gals 70% Quality Slick Foam, w/ 40,430# 20/40 Brady sand. Total N2:2,190,400SCF. Set CFP @ 6010'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5882', 5850', 5825', 5803', 5747', 5728', 5708', 5697', 5670', 5668', 5662', 5658', 5654', 5642', 5628', 5622', 5616', 5610', 5608', 5597', 5591', 5576', 5574', 5566', 5560' = 25 Holes. Acidize w/ 10bbls of 12% HCL. Frac'd (5560' - 5882') w/ 86,240gals 70% Quality Slick Foam w/ 77,400# 20/40 Brady Sand. Total N2:974,500SCF. Set CFP @ 5530'. Perf. **Menefee** w/ .34" diam. - 1SPF @ 5499', 5474', 5466', 5464', 5462', 5444', 5440', 5438', 5436', 5434', 5432', 5367', 5326', 5324', 5304', 5302', 5300', 5298', 5288', 5286', 5284', 5282', 5251', 5231' = 24 Holes. Frac'd (5231' - 5499') w/ 52,640gals 70% Quality Slick Foam w/ 47,420# 20/40 Brady sand. Total N2:619,700SCF. Set CFP @ 5212'. Perf. **Cliffhouse** w/.34" diam. - 1SPF @ 5185', 5176', 5172', 5168', 5162', 5150', 5142', 5140', 5130', 5124', 5118', 5114', 5110', 5106', 5065', 5033', 5011', 5006', 4976', 4968', 4942', 4920', 4890', 4878', 4876' = 25 Holes.
- 03/30/11 Frac'd (4876' - 5185') w/ 96,180gals 70% Quality Slick Foam w/ 86,000# of 20/40 Brady sand. Total N2:976,500SCF. Set CFP @ 4862'. Perf. **Lewis** w/ .34" diam. - 1SPF @ 4852', 4878', 4788', 4780', 4720', 4688', 4684', 4666', 4658', 4636', 4620', 4612', 4606', 4580', 4564', 4558', 4542', 4538', 4458', 4454', 4448', 4420', 4416', 4322', 4229' = 25 Holes. Frac'd (4229' - 4852') w/ 76,990gals 75% Quality Aqua Star foam w/ 46,830# 20/40 Brady Sand. Total N2:1,111,400SCF. Start Flowback. RD Frac Equip.
- 04/01/11 RU BWWC W/L. RIH w/ CBP set @ 3170'. RD W/L & flowback..
- 04/26/11 MIRU Drake 24. ND WH. NU BOPE.
- 04/27/11 PT BOPE. Test - OK. Tag & M/O CBP @ 3170'. CO & M/O CFP @ 4862'. CO & M/O CFP @ 5212'.
- 04/28/11 CO & M/O CFP @ 5530'. CO & M/O CFP @ 6010'. CO to PBTD @ 7938'. Blow/flow.
- 05/05/11 Run Spinner DK. CO fill, RIH w/ 252jts, 2 3/8", 4.7#, L-8Q tbg set @ 7850' w/ F-Nipple @ 7849'. ND. BOPE. NU WH RD RR @ 18:00hrs on 05/05/11.