

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAY 18 2011

Sundry Notices and Reports on Wells

Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078097
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
HEATON COM A 100S

9. API Well No.

30-045-35109

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NE/NW), 481' FNL & 1693' FWL, Section 30, T31N, R11W, NMPM

Bottom: Unit C (NE/NW), 723' FNL & 1943' FWL, Section 30, T31N, R11W, NMPM

10. Field and Pool
BASIN FRUITLAND COAL

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

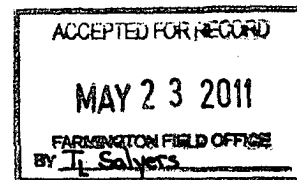
☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 05/12/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

pc

Heaton Com A 100S
API# 30-045-35109
Basin Fruitland Coal
ConocoPhillips

- 01/14/11 RU Bluejet W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/GSL logs from 2615' - 15'. TOC @ SURF'. RD W/L.
- 04/12/11 Install Frac valve. PT csg to 4500#/30min @ 11:00hrs. on 04/12/11. Test Ok. ✓
- 04/13/11 RU Bluejet W/L to Perf. **Lower Fruitland Coal** w/ .40" diam. - 2SPF @ 2428' - 2442' = 28 Holes.
- 04/14/11 Acidize w/ 12bbls of 10% Formic. Pumped 95bbls of X-Linked Pre-pad. Frac'd (2428' - 2442') w/ 51,070gals 75% Quality 25# Foam, w/ 43,400# 20/40 Brady sand. Total N2:634,700SCF. Set CFP @ **2410'**. Perf. **Upper Fruitland Coal** w/ .40" diam. - 2SPF @ 2194' - 2196' = 4 Holes. 2SPF @ 2202' - 2207' = 10 Holes. 3SPF @ 2308' - 2312' = 12 Holes. 3SPF @ 2380' - 2383' = 9 Holes. 3SPF @ 2394' - 2396' = 6 Holes. Total UFRC Holes = 41. Total Fruitland Coal Holes = 69. Acidize w/ 12bbls of 10% Formic. Pumped 95bbls of X-Linked Pre-pad. Frac'd (2194' - 2396') w/ 54,100gals 75% Quality 25# Gel Foam w/ 48,780# 20/40 Brady Sand. Total N2:685,700SCF. Start Flowback. ✓
- 04/18/11 RIH w/ CBP set @ **2120'**. RD flowblack & Frac Equip.
- 04/27/11 MIRU AWS 448. ND WH. NU BOPE.
- 04/28/11 RU Cameron. PT BOPE. Test - OK. RD. Tag & M/O CBP @ 2120'. CO & M/O CBP @ 2410'. **Started GRC system on location, no gas sales made.** CO to PBSD @ **2618'**. ✓
- 04/29/11 Received Gas analysis sample. Blow/flow.
- 05/04/11 Flow test Fruitland Coal. ✓
- 05/05/11 CO fill, RIH w/ 78jts, 2 3/8", 4.7#, J-55 tbgs set @ 2481' w/ F-Nipple @ 2450'. ND. BOPE. NU WH RD RR @ 14:00hrs on 05/05/11. ✓

PC