

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAY 12 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1795' FNL & 660' FWL, Section 9, T30N, R6W, NMPM

5. Lease Number
NMNM-033846. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-6 Unit8. Well Name & Number
San Juan 30-6 Unit 2A

9. API Well No.

30-039-30575

10. Field and Pool
Basin DK/Blanco MV11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

4/30/11. MIRU AWS 920. NU BOPE. PT 9 5/8" csg to 600#/30 min on 4/30/11 Test-OK.

5/1/11 TIH w/ 8 3/4" bit. Tag cmt @ 200' & DO. Drilled ahead to 3431' - Inter TD reached 5/4/11. Circ. Hole. 5/4/11 TIH w/ 79 jts., 7", 20#, J-55, ST&C csg set @ 3416' w/ stage tool @ 2831'. 5/5/11 RU to cmt. 1st Stage - Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ .3% CACL, .25 pps cello-flake, 5 pps LCM-1, .4% FL-52, 8% bentonite, & .4% SMS. Lead in w/ 37 sx (79cf-14bbls=2.13 yld) Premium Lite cmt w/ .3% CACL, .25 pps cello-flake, 5 pps LCM-1, .4% FL-52, 8% bentonite, & .4% SMS. Tail w/ 81 sx (112cf-20 bbls=1.38 yld) Type III cmt w/ 1% CACL, .25 pps cello-flake, .2% FL-52. Drop plug and displaced w/ 40 bbls FW. Bump plug. Plug down @ 23:28 hrs on 5/5/11. Open stage tool & circ. 5 bbls cmt to surface. WOC. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls mud clean, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10 bbls=3.02 yld) Premium Lite w/ .3% CACL, .25 pps cello-flake, 5 pps LCM-1, .4% FL-52, 8% bentonite, & .4% SMS. Lead w/ 309 sx (658 cf-117bbls=2.13 yld) Premium Lite cmt w/ .3% CACL, .25 pps cello-flake, 5 pps LCM-1, .4% FL-52, 8% bentonite, & .4% SMS. Drop plug and displaced w/ 115 bbls FW. Pump plug & close stage tool. Circ. 22 bbls cmt to surface. Plug down @ 02:09 hrs on 5/6/11.

5/6/11 - TIH w/ 6 1/4". Tag cmt. @ 2830', drill out cmt & stage tool @ 2831'. PT 7" csg. To 1500#/30 min. @ 21:30 hrs. on 5/6/11. Test-OK. Drilled ahead to 7752' (TD) - TD reached 5/8/11. Circ. Hole. 5/9/11 TIH w/ 181 jts., 4 1/2", 11.60#, L-80, LT&C csg, set @ 7749'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27 cf-5bbls=3.02 yld) Premium Lite cmt w/ .25 pps cello-flake, .3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 312 sx (618 cf-110 bbls=1.98 yld) Premium Lite cmt w/ .25 pps cello-flake, .3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 120 bbls FW (1st 10 bbls sugar water). Bump plug. Plug down @ 10:00 hrs on 5/9/11. RD cmt. ND BOPE. RR @ 18:00 hrs on 5/9/11. A✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Denise Journey Denise Journey

Title: Regulatory Technician

Date 5-11-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA✓

ACCEPTED FOR RECORD

Date MAY 13 2011

FARMINGTON FIELD OFFICE

BY 55 PC