

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAY 12 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Lease Number1. Type of Well
GAS6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 27-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-5 Unit 143N

9. API Well No.

30-039-30782

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1879' FNL & 20' FEL, Section 34, T27N, R5W, NMPM

10. Field and Pool
Blanco MV/Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - CASING REPORT☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4/30/2011 MIRU AWS 673. 5/1/2011 NU BOPE. PT 9 5/8" csg to 600#/30 min. 5/2/2011 Test - OK.

5/2/2011 TIH w/ 8 3/4" bit. Tag cmt @ 197' & DO. Drilled ahead to 3577' - Inter TD reached on 5/4/11. Circ. hole. 5/5/11 TIH w/ 83 jts., 7", J-55, ST&C set @ 3567'. 5/5/11 RU to cmt. Pre-flush w/ 5 bbls fw, 20 bbls Seal Bond, and 2 bbls FW. Pumped scavenger 19 sx (57cf-10 bbls=3.02 yld) Premium Lite cmt w/ 3% CACL, .25 pps cello-flakes, 5 pps LCM-1, .4% FL-52, 8% bentonite, and .4% SMS. Lead w/ 365 sx (777 cf-138 bbls=2.13 yld) Premium Lite cmt. w/ 3% CACL, .25 pps cello-flake, 5 pps LCM-1, .4% FL-52, 8% bentonite, & .4% SMS. Tail w/ 84 sx (116cf-21 bbls=1.38 yld) Type III cmt. w/ 1% CACL, .25 pps cello-flake, & 2% FL-52. Drop plug and displace w/ 143 bbls FW. Bump Plug @ 23:59 hrs on 5/5/11. Circulated 45 bbls cmt to surface. RD cmt. WOC. 5/6/2011 TIH w/ 6 1/4" bit. PT 7" csg to 1500#/30 min. @ 9:45 hrs on 5/6/11. Test - OK. Drilled ahead w/ 6 1/4" bit to 7769' (TD) TD reached 5/8/11. RIH w/ 181 jts., 4 1/2", 11.6#, L-80, LT&C, set @ 7758'. RU to cmt. Pre-flush w/ 10 bbls GW and 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ .25 pps cello-flake, .3% C-32, 6.25 pps LCM-1, and 1% FL-52. Tail w/ 285 sx (564 cf-100bbls=1.98 yld) Premium Lite cmt w/ .25 pps cello-flake, .3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Flushed lines w/ 15 bbls FW. Dropped plug and displaced w/ 121 bbls FW (1st 10 bbls w/ 25# sugar). Bump Plug @ 11:45 hrs on 5/9/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 04:00 hrs on 5/10/11. A

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

Denise Journey

Title:Regulatory Technician

Date 5/10/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date MAY 13 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOOD A

FARMINGTON FIELD OFFICE

BY *SM* *gc*