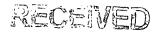
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



MAY 18 2011

Sundry Notices and Reports on We	lls	Farming	ton Eield	Office	
		ි වැලෙසගේ).		iagease Numb	nor.
1. Type of Well GAS	/6	RECEIVED TO OIL CONS. DIV. DIST. 3	6.	SF-080069 If Indian, Al Tribe Name	ll. or
2. Name of Operator	8192027	RECEIVED 33	7.	Unit Agreen SAN JUAN	nent Name 29-5 UNIT CO
ConocoPhillips		OIL CONS. DIV. DIST 3			,
3. Address & Phone No. of Operator		1815131101883	– 8.	Well Name of SAN JUAN 29-	& Number 5 UNIT COM 108.
PO Box 4289, Farmington, NM 87499 (5	505) 326-9700		9.	API Well No) .
. Location of Well, Footage, Sec., T, R, M	[30-039-3078	4
Unit P (SE/SE), 1050' FSL & 1065' FE	, R5W, NMPM	10.	Field and Po BLANCO M		
			11.	County and Rio Arriba,	
Subsequent Report Pl	bandonment ecompletion ugging using Repair ltering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	<u>X</u>	Other - ADD	LEWIS
3. Describe Proposed or Completed Opera The San Juan 29-5 Unit COM 108A was consermission to complete into the Lewis per app Cliffhouse perf. @ 5413'. Will Perf. the Lewis 109'. Flowtest entire Mesaverde up casing. No	npleted in Pointlook or roved APD dated 08/s @ 5294' - 4806' , sti	/11/09. Will set a plug @ 53 imulate & clean out to PBTI	50', which D. TIH, 1	ch is 63' above and production	the top of tubing back @
4. I hereby certify that the foregoing is tru	e and correct.				
Signed ////////////////////////////////////	Marie E. Jara	<u>millo</u> Title: Staff Re	guiatory	Technician	Date <u>05/17/11</u>

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

NMOCD W

RV

San Juan 29-5 Unit Com #108A

Unit P, Section 15, Township 29N, Range 05W
API# 3003930784

Lewis Recompletion Sundry

5/13/2011

Procedure:

- 1. MIRU service rig. TOOH with current production tubing string.
- 2. Set a 4-1/2" composite bridge plug 5350' (63' above the top Cliffhouse perf at 5413').
- 3. Pressure test casing. RDMO.
- 4. Perforate the Lewis from 5294' 4806'.
- 5. Stimulate the Lewis.
- 6. Flowback into flowback tank. RIH and wireline set a composite bridge plug at 4000'.
- 7. TIH with a mill and drill out plugs. Clean out to PBTD.
- 8. TIH and land production tubing back at 6109'. Flow test entire Mesaverde up casing.
- 9. Release service rig and turn well over to production.

Wellbore Diagram

ftKB	ftKB	Incl			
(MD)	(TVD)	Incl	Schematic - Actual		
15					
15					
16	ļ				
17					
18					
25					
67					
79					
231	231	0.5	0		
232	232	0.5	Surface, 9 5/8, 9.001, 15, 217.0		
237	237	0.5			
3,221	3,221	0.5			
3,223	3,223	0.5			
3,300	3,300	0.5			
3,939					
3,939					
3,982			Intermediate1, 7, 6.456, 15,		
3,983			3,967.5		
3,991					
4,340					
4,350					
5,413	!		Perforated, 5,413-5,706, 8/27/2010		
5,706	·	·	0.277.2010		
5,752			Perforated, 5,752-6,178,		
6,074 6,077			8/26/2010		
6,107		;			
6,108					
6,109					
6,178		1			
6,190			a a		
6,204					
6,204					
6,205			Production1, 4 1/2, 4.000,		
6,207			15, 6,189.9		
	,	ţ			