

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 18 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SE/SE), 1050' FSL & 1065' FEL, Section 15, T29N, R5W, NMPM

Lease Number

SF-080069

6. If Indian, All. or
Tribe Name7. Unit Agreement Name
SAN JUAN 29-5 UNIT COM8. Well Name & Number
SAN JUAN 29-5 UNIT COM 108A

9. API Well No.

30-039-30784

10. Field and Pool
BLANCO MV11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - ADD LEWIS**13. Describe Proposed or Completed Operations**

The **San Juan 29-5 Unit COM 108A** was completed in Pointlook out and Menefee / Cliffhouse on **09/28/10**. Conocophillips requests permission to complete into the **Lewis** per approved APD dated 08/11/09. Will set a plug @ 5350', which is 63' above the top of Cliffhouse perf. @ 5413'. Will Perf. the **Lewis @ 5294' - 4806'**, stimulate & clean out to PBTD. TIH, land production tubing back @ 6109'. Flowtest entire Mesaverde up casing. Notified & received verbal approval from **Troy Salyers (BLM) & Charlie Perrin (OCD)** to proceed. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 05/17/11

(This space for Federal or State Office use)

APPROVED BY Troy L. SalyersTitle Petroleum EngineerDate 5/24/2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

NMOCD *AV**PC*

San Juan 29-5 Unit Com #108A

Unit P, Section 15, Township 29N, Range 05W

API# 3003930784

Lewis Recompletion Sundry

5/13/2011

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Set a 4-1/2" composite bridge plug 5350' (63' above the top Cliffhouse perf at 5413').
3. Pressure test casing. RDMO.
4. Perforate the Lewis from 5294' – 4806'.
5. Stimulate the Lewis.
6. Flowback into flowback tank. RIH and wireline set a composite bridge plug at 4000'.
7. TIH with a mill and drill out plugs. Clean out to PBTD.
8. TIH and land production tubing back at 6109'. Flow test entire Mesaverde up casing.
9. Release service rig and turn well over to production.

Wellbore Diagram

