

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 27 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN 23044
2. Name of Operator Williams Production Company, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-634-4208	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1965' FNL & 660' FWL, section 32, T31N, R4W		8. Well Name and No. Schalk 32 #1A
		9. API Well No. 30-039-30915
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/17/11 THRU 4/21/11- DRILL 8 3/4" HOLE

4/22/11- CIRC HOLE CLEAN FOR CORE BBL @ 3745' ; TOH F/ CORING TOOLS ; SERV & EQUIP, INSP DRUM BRAKES & WORK BLIND RAMS [OK] ; PU QUEST CORING ASSEMBLY & TEST SAME ; TIH W/ CORING ASSEMBLY #1 [TAG UP @ 3744' / 1 FT FILL ON BOTTOM] ; RU WIRE LINE TOOLS, & RETRIEVE DRILL ROD F/ CORE BBL ; PUMP CORE BBL & CORE F/ 3745' T/ 3776' ; RETRIEVE CORE BBL & LD CORE #1. RECOVERED 30' CORE.

4/23/11- SEAT CORE BBL & CORE #2 F/ 3776' T/ 3804' ; RETRIEVE CORE BBL #2. RECOVERED 14.29' CORE ; CIRC @ 3804' & EXAMINE RECOVERED CORE ; SEAT CORE BBL & CORE #3 F/ 3804' T/ 3831' ; RETRIEVE CORE BBL #3. RECOVERED 26.42' CORE ; CIRC & COND HOLE FOR TRIP @ 3831' ; TOH & LD CORING BHA & BBL [WORK PIPE & BLIND RAMS "OK"] ; PU RR BIT #3 & TIH TO 3745' [TOP OF CORE POINT] ; WASH & REAM F/ 3745' T/ 3821'.

4/24/11-TD 8 3/4" INTER HOLE @ 3890', 0730 HRS

4/25/11- RAN 85 JTS, 7", 23#, J-55. LTC, CSG SET @ 3874'

Cmt as follow, test lines @4,400# "ok" 20 bbl fw spacer ahead, lead cmt=420 sx, 1134 cu ft.204 bbls, extendecem,5#sk pheno-seal,5%cal seal60 [yld=2.72 wt=11.5] tail cmt = 100 sx,117 cu ft, 21 bbl [yld= 1.18 wt=15.6#] displace w/ 150.5 bbl fw, pd @ 17:21 hrs 4/25/2011, bump plug @ 1529 # float held. 50 bbl good cmt to surface.

4/26/11- Test bop pipe rams @ 250# low f/ 5 min & 1500# high f/ 10 min. test 7" csg against blind rams @ 1500# f/ 30 min [test pump, test charts, & test plug used] [GOOD TEST ON ALL]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Permit Supervisor
Signature <i>Larry Higgins</i>		Date 4/27/11
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD

MAY 12 2011

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FARMINGTON FIELD OFFICE