

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF077386A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM73555

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
JOHNSON GAS COM B 1E

2. Name of Operator  
XTO ENERGY INC

Contact: BARBARA A. NICOL  
E-Mail: Barbara\_Nicol@xtoenergy.com

9. API Well No.  
30-045-24166-00-C1

3a. Address  
382 ROAD 3100  
AZTEC, NM 87410

3b. Phone No. (include area code)  
Ph: 505-333-3642

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
WILDCAT BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T27N R10W NESE 1850FSL 1115FEL  
36.558441 N Lat, 107.895172 W Lon

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. intends to temporarily abandon this well in order to complete the Gallup in the Johnson Gas Com B #1F. Please see the attached procedure.

TA approved until 12/1/11

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #109206 verified by the BLM Well Information System  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 05/31/2011 (11SXM0505SE)

Name (Printed/Typed) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 05/27/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 05/31/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

**JOHNSON GAS COM B #1E  
TEMPORARY ABANDONMENT  
SEC 21, T27N, R10W  
SAN JUAN CO., NM  
API #30-045-24166**

**SURF CSG:** 8-5/8", 24#, K-55, ST&C CSG @ 307'. CMT'D W/300 SX CMT.

**PROD CSG:** 4-1/2", 10.5#, J-55, ST&C CSG @ 6,580'. CMT'D 1<sup>ST</sup> STAGE W/480 SX CMT.  
CMT'D 2<sup>ND</sup> STAGE W/1,280 SX CMT. PBT'D @ 6,535'. DV TOOL @ 4,762'.  
DRIFT = 3.927".  
CAPACITY = 0.0159 BPF OR 0.6699 GPF. BURST = 4,790 PSIG.

**TUBING:** NC, SN, & 201 JTS 2-3/8", 4.7#, J-55, EUE, 8RD TBG. SN @ 6,296'.  
EOT @ 6,297'. CAPACITY = 0.00387 BPF OR 0.1624 GPF.

**EXISTING PERFS:** DAKOTA: 6,295' – 6,305', 6,331' – 6,337', 6,382' – 6,424' & 6,446' – 6,464'  
(2 JSPF, 0.38" EHD, 152 HOLES).  
GALLUP: 5,562' – 5,745' (SELECT FIRE, 1 JSPF, 0.38" EHD, 15 HOLES)

**TEMPORARY ABANDONMENT PROCEDURE**

1. Confirm NOI Sundry for temporary abandonment.
2. Notify BLM and NMOCD prior to beginning work.
3. MIRU PU. Recover plunger equipment from tubing.
4. ND WH. NU BOP.
5. Pressure test tubing to 2,000 psig for 5".
6. TOH with 2-3/8" tbg and NC. LD NC.
7. TIH with 3-7/8" bit, 3-7/8" string mill and 2-3/8" tbg to 6,265'. TOH with tbg, string mill, and bit.
8. TIH with 4-1/2" CIBP and 2-3/8" tbg. Set 4-1/2" CIBP at 6,265'. TOH with 2-3/8" tbg and setting tool.
9. TIH with Weatherford 4-1/2" HD pkr and 2-3/8" tubing. Set pkr at 5,900'. PT CIBP at 6,265' with pkr to 550 psig for 30". Record pressure test on chart and submit to NMOCD.

10. TOH with 2-3/8" tbg and pkr.
11. TIH with 4-1/2" CICR and 2-3/8" tbg. Set 4-1/2" CICR at 5,535' (collars at 5,521' and 5,564').
12. TOH with 1 jt of 2-3/8" tbg.
13. PT CICR at 5,535' & 4-1/2" csg to 550 psig for 30". Record pressure test on chart and submit to NMOCD.
14. TOH & LD 2-3/8" tbg and setting tool.
15. ND BOP. NU WH.
16. RDMO PU.
17. Report rates and pressures to Geoffrey Steiner.

**Regulatory Requirements**

NOI \_\_\_\_\_

Subsequent Reports \_\_\_\_\_

**Equipment List**

- 1 – 4-1/2" CIBP
- 1 – 4-1/2" CICR
- 1 – Weatherford 4-1/2" HD packer
- 1 – 3-7/8" bit
- 1 – 3-7/8" string mill