submitted in lieu of Form 60-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 28 2009
Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit O (SWSE), 411' FSL & 1650' FEL, Section 28, T29N, R11W, NMPM

RECEIVED
APR 2011
OIL CONS. DIV. DIST. 3

5. **Lease Number**
NMNM - 020982

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Mangum 6

9. **API Well No.**
30-045-25721

10. **Field and Pool**
Armenta Gallup/Fulcher Kutz PC

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission		Type of Action					
X	Notice of Intent		Abandonment		Change of Plans	X	Other – Commingle
			Recompletion		New Construction		
	Subsequent Report		Plugging		Non-Routine Fracturing		
			Casing Repair		Water Shut off		
	Final Abandonment		Altering Casing		Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources wishes to D/O CIBP above the Gallup & commingle the Armenta Gallup/Fulcher Kutz Picture Cliff well per attached Procedures. The DHC has been applied for.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 10/28/09.

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date APR 13 2011
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Current Schematic

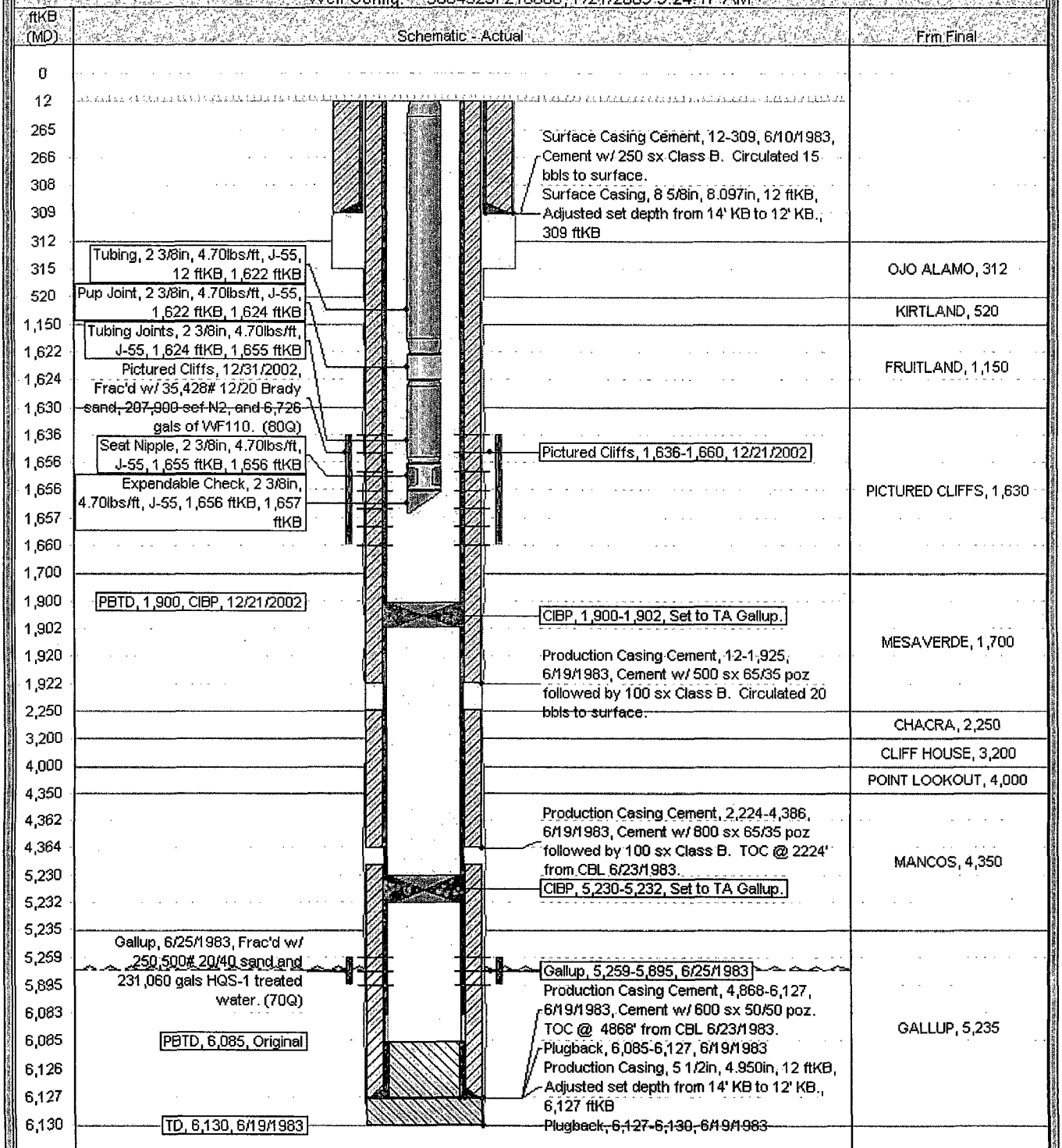
ConocoPhillips

Well Name: MANGUM #6

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004525721	NMPM,028-029N-011W	ARMENTA GALLUP		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,524.00	5,536.00	12.00	5,536.00	5,536.00

Well Config: - 30045257210000, 7/21/2009 9:24:17 AM



Report Printed: 7/21/2009

ConocoPhillips
Mangum #6 (PC/GP)
Commingle

Lat 36° 41' 26.232" N Long 107° 59' 35.376" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger.

5. TOOH with tubing (details below)

Number	Description
51	2-3/8" 4.7# J-55 Tubing Joints
1	2-3/8" 4.7# J-55 Pup Joint (2')
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" OD (1.78" ID) Seating Nipple
1	2-3/8" Expendable Check

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

6. RIH with 4-3/4" mill. Tag for fill (CIBP @ 1900'). If fill is tagged above CIBP, clean out the fill with air package. If no fill is tagged or fill has been cleaned out, mill the CIBP.

7. Tag for fill (CIBP @ 5230'). If fill is tagged above CIBP, clean out the fill with air package. If no fill is tagged or fill has been cleaned out, mill the CIBP.

8. Clean out well to PBTD @ 6085'. Make notes of any paraffin or scale encountered and contact the Production Engineer for treatment.

9. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended	
Tubing Drift ID:	1.901"
Land Tubing At:	5956'
Land Seat Nipple At:	5925'

Number	Description
1	1-1/2" Muleshoe
1	2-3/8" to 1-1/2" (1.61" ID) Swedge
1	2-3/8" Price Type Cover Joint (30')
1	2-3/8" OD (1.78" ID) Seat Nipple
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" 4.7# J-55 Pup Joint
~186	2-3/8" 4.7# J-55 Tubing Joints
As Necessary	2-3/8" 4.7# J-55 Pup Joints
1	2-3/8" 4.7# J-55 Tubing Joint

Record new tubing landing depth in WellView.

10. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee).

11. TIH with rods and pump:

Number	Description
1	1"x1' Strainer Nipple
1	2"x1-1/4"x8'x12' RHAC-Z Rod Pump w/ 4' Plunger
1	3/4"x8' Guided Rod Sub
1	3/4" Shear Tool
3	1-1/4"x25' Sinker Bars (75' total)

10	3/4"x25' Guided Sucker Rods
~227	3/4"x25' Sucker Rods
As Necessary	3/4" Pony Rods
1	1-1/4" x 22' Polished Rod w/ Spray Metal Coating

12. Space out and seat pump. Load tubing with water to pressure test tubing and pump to 500 psi. Test for good pump action. Space out pump for 74" stroke. Verify well pumps up before moving out. Plumb flowline to wellhead assembly.

13. Notify lease operator that well is ready to be returned to production. RD, MOL

Tubing Drift Check

PROCEDURE

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".