submitted in lieu of Form 60-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCT 28 2009

Sundry Notices and Repo	rts on Wells	Bureau	u of Land	i Mana qement
				Field Office Tease Number
			5.	NMNM - 020982
1. Type of Well		2000	6.	If Indian, All. or
GAS	2119	21314161617 A ECEIVED		Tribe Name
	6.10.			
	A PI	ECEIVED (3)	7.	Unit Agreement Name
2. Name of Operator	(6)	<u> </u>		
BURLINGTON	2 4 0 CC 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	APR 2011 2		
RESCURCES OIL &		CONS. DIV. DIST. 3		
	, , , , , , , , , , , , , , , , , , , ,	10110, DIV. DIST, 3 10	8.	Well Name & Number
. Address & Phone No. of Opera	tor	-4 × × × × × × × × × × × × × × × × × × ×	•	Mangum 6
	OF THE PROPERTY OF THE PROPERT	SE SE LE SE		
PO Box 4289, Farmington, NM	87499 (505) 326-9700		9.	API Well No.
				20.045.25521
Location of Well, Footage, Sec.	. T. R. M			30-045-25721
	۶, -, -, -, -	14	10.	Field and Pool
Surf: Unit O (SWSE), 411' FSL &	1650' F.W.L, Section 28, T29N, F	R11W, NMPM		
	,	,	Arme	nta Gallup/Fulcher Kutz P <mark>e</mark>
				County and State
			r	San Juan Co., NM
2. CHECK APPROPRIATE BOX Type of Submission X Notice of Intent	of Action Abandonment Recompletion	Change of Plans New Construction	Х О	
Subsequent Report	Plugging	Non-Routine Fracturing		
-—	Casing Repair	Water Shut off		
Final Abandonment	Altering Casing	Conversion to Injection		
Describe Drawaged or Complete	od Onesations			
3. Describe Proposed or Complete	zu Operations			
Burlington Resources wishes to D/O	CIRP above the Gallun & commi	agle the Armenta Gallun/E	ulcher K	Jutz Picture Cliff well per att
Procedures. The DHC has been applied		igie die Armenta Ganup/I	dictici is	tutz i leture emi wen per att
, coodares, the 212 has been appro-	d for.			
4. I hereby certify that the foregoing	ing is true and correct.			
		•		10/00/00
igned (100)	(Ill) Jamie Goo	dwin Title Regulatory	<u> Fechnici</u>	<u>an</u> Date <u>/0/<i>a</i>8/07.</u>
//		· · · · · ·		1 7
0				
his space for Federal or State Office	Stephen Mason			APR 1 3 2011
PPROVED BY	Title		I	Date
ONDITION OF APPROVAL, if any let 18 U.S.C. Section 1001, makes it a crime for any person I		ww.of		
e United States any false, fictitious or fraudulent statements of				

	ocoPhillips Name: MANGUM #6	Curren	t.Schematic	
APIZUWI		kaldi Name Llicen	se No. State/Proulice	onfigeration Type Feliat [
30045257	721 NMPM,028-029N-011W A	RMENTA GALLUP	NEW MEXICO	- "
Ground Ekua 5,5	ndon (f) Örighal KB/RT Ekuandon (f) 524,00 5,536,00	Kel-Grottd Dk tate comp ∴12.00	KB-Casing Flange Distance (16) KB	-1 doing Hanger Detailor (m)
	Wel	CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR	0000,7/21/2009.9:24:17.AM	
ftKB (MD)		Schematic - Actua		Frm Final
0			·	
12	والمناطقة المناطقة المنطقة المناطقة المناطقة المناطقة المناطقة المنطقة المناطقة المنطقة المنطقة المنطقة المنطقة		ناك الأطافية في فين الكتاب الإسكانية المنافرة والإستان في الأساف الإستان المرافعة المنافعة الأفافعة ا	
265			1 TOURSELL OF MANAGED AND BOOK OMORODO	
266			Surface Casing Cement, 12-309, 6/10/1983, Cement w/ 250 sx Class B. Circulated 15	
308			bbls to surface.	
309			/ Surface Casing, 8 5/8in, 8 097in, 12 ftKB, —Adjusted set depth from 14' KB to 12' KB.,	
312			309 ftKB	
315	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 12 ftkB, 1,622 ftkB Pup Joint, 2 3/8in, 4.70lbs/ft, J-55,			OJO ALAMO, 312
	1,622 ftKB, 1,624 ftKB \ \-			KIRTLAND, 520
1,150	Tubing Joints, 2 3/8in, 4.70lbs/ft, \\ J-55, 1,624 ftKB, 1,655 ftKB			
1,622	Pictured Cliffs, 12/31/2002,			FRUITLAND, 1,150
1,624	Frac'd w/ 35,428# 12/20 Brady			., .,
1,630	sand, 207,900 sef N2, and 6,726 \\ gals of WF110. (80Q) \\			
1,636	Seat Nipple, 2 3/8in, 4.70lbs/ft,		Pictured Cliffs, 1,636-1,660, 12/21/2002	
1,656 1,656	J-55, 1,655 ftKB, 1,656 ftKB Expendable Check, 2 3/8in,			DIOTURED OF IEEE 4 600
	4.70lbs/ft, J-55, 1,656 ftKB, 1,657			PICTURED CLIFFS, 1,630
1,657	ftKB]			
1,660 1,700				
	[DDTD 4.000 CDD 4204 0000]			a company of the second of the
1,900 1,902	PBTD, 1,900, CIBP, 12/21/2002	22-60	CIBP, 1,900-1,902, Set to TA Gallup.	
1,920			Production Casing Cement, 12-1,925,	MESAVERDE, 1,700
1,922			6/19/1983, Cement w/ 500 sx 65/35 poz	
2,250			followed by 100 sx Class B. Circulated 20 bbls to surface:	
3,200			bbis to surface.	CHACRA, 2,250
4,000				CLIFF HOUSE, 3,200
4,350				POINT LOOKOUT, 4,000
4,362			Production Casing Cement, 2,224-4,386,	
4,364			6/19/1983, Cement w/ 800 sx 65/35 poz followed by 100 sx Class B. TOC @ 2224	
5,230			from CBL 6/23/1983.	MANCOS, 4,350
5,232	war en		CIBP, 5,230-5,232, Set to TA Gallup.	
5,235	A. II. A. A. P. L. C.			
5,259	Gallup, 6/25/1983, Frac'd w/ 250,500#,20/40, sand and		1.64.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	
5,895	231,060 gals HQS-1 treated		Gallup, 5,259-5,895, 6/25/1983 Production Casing Cement, 4,868-6,127.	
6,083	water. (70Q)		_6/19/1983, Cement w/ 600 sx 50/50 poz.	0.1115
6,085	PBTD, 6,085, Original		TOC @ 4868' from CBL 6/23/1983. /_Plugback, 6,085-6,127, 6/19/1983	GALLUP, 5,235
6,126				
6,127			Adjusted set depth from 14' KB to 12' KB., 6,127 ftKB	
6,130	TD, 6,130, 6/19/1983		Plugback, 6,127-6,130, 6/19/1983	
L				
		P	age 1/1	Report Printed: 7/21/2009

لموا

ConocoPhillips Mangum #6 (PC/GP) Commingle

Lat 36° 41' 26.232" N

Long 107° 59' 35.376" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCI, if necessary.
- 4. ND wellhead and NU BOPE. PU and remove tubing hanger.
- 5. TOOH with tubing (details below)

Number	Description	
51	2-3/8" 4.7# J-55 Tubing Joints	
1	2-3/8" 4.7# J-55 Pup Joint (2')	
1	2-3/8" 4.7# J-55 Tubing Joint	
1	2-3/8" OD (1.78" ID) Seating Nipple	
1	2-3/8" Expendable Check	

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

- 6. RIH with 4-3/4" mill. Tag for fill (CIBP @ 1900'). If fill is tagged above CIBP, clean out the fill with air package. If no fill is tagged or fill has been cleaned out, mill the CIBP.
- 7. Tag for fill (CIBP @ 5230'). If fill is tagged above CIBP, clean out the fill with air package. If no fill is tagged or fill has been cleaned out, mill the CIBP.
- 8. Clean out well to PBTD @ 6085'. Make notes of any paraffin or scale encountered and contact the Production Engineer for treatment.
- 9. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended

		_
Tubing Drift ID:	1.901"	
rabing billing.	1.001	
Land Tubing At:	5956'	
Earla Fability / it.	0000	
Land Seat Nipple At:	5925'	
Land Coat Hippic 7tt.	0020	

Number	Description
1	1-1/2" Muleshoe
1	2-3/8" to 1-1/2" (1.61" ID) Swedge
1	2-3/8" Price Type Cover Joint (30')
1	2-3/8" OD (1.78" ID) Seat Nipple
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" 4.7# J-55 Pup Joint
~186	2-3/8" 4.7# J-55 Tubing Joints
As Necessary	2-3/8" 4.7# J-55 Pup Joints
1	2-3/8" 4.7# J-55 Tubing Joint

Record new tubing landing depth in WellView.

- 10. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee).
- 11. TIH with rods and pump:

 Number	Description	
 1	1"x1' Strainer Nipple	١
1	2"x1-1/4"x8'x12' RHAC-Z Rod Pump w/ 4' Plunger	
1	3/4"x8' Guided Rod Sub	
1	3/4" Shear Tool	
3	1-1/4"x25' Sinker Bars (75' total)	

10

3/4"x25' Guided Sucker Rods

~227

3/4"x25' Sucker Rods

As Necessary

3/4" Pony Rods

1-1/4" x 22' Polished Rod w/ Spray Metal Coating

- 12. Space out and seat pump. Load tubing with water to pressure test tubing and pump to 500 psi. Test for good pump action. Space out pump for 74" stroke. Verify well pumps up before moving out. Plumb flowline to wellhead assembly.
- 13. Notify lease operator that well is ready to be returned to production. RD, MOL

Tubing Drift Check

PROCEDURE

- 1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
- 2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
- 3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
- 4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".