

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 12 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

382 CR 3100, AZTEC, NM 87410

## 3b. Phone No. (include area code)

505-333-3630

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,065' FSL &amp; 1,085' FEL SESE SEC.29 (P) -T28N-R10W N.M.P.M.

5. Lease Serial No.

NMSF-078715

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMM-103107-FULCHER KUTZ PC

8. Well Name and No.

HUBBELL #20

9. API Well No.

30-045-29441

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

FULCHER KUTZ-PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other DOWNHOLE☐ Change Plans☐ Plug and Abandon☐ Temporarily AbandonCOMMINGLE☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle this well per NMOCD Rule 19.15.12.11 C(2) in the Basin Fruitland Coal (71629) and the Fulcher Kutz-Pictured Cliffs (77200) pools upon recompleation of the Fruitland Coal. Proposed allocations are based on a 9-section EUR and recommended allocations are:

Basin Fruitland Coal	Water: 59%	Gas: 71%	Oil: 50%
Fulcher Kutz-Pictured Cliffs	Water: 41%	Gas: 29%	Oil: 50%

The pools are in the NMOCD pre-approved pool combinations for downhole commingle in the San Juan Basin per Order R-11363. Ownership is common in both zones; therefore, there are no owners to notify of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. The NMOCD was notified of our intent via Form C-103 on 5/11/2011.

RCVD MAY 27 '11  
OIL CONS. DIV.  
DIST. 3

DHC 35834Z

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 5/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jae Hunt

Title

Geo

Date

5-20-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FF0

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Fruitland Coal Offsets

API	LEASE NAME	NO.	RESERVOIR	SEC	TWN	RNG	FIELD	COUNTY	OPERATOR	1st PROD	LAST PROD	GAS-MMCF	WATER	EUR-MMCF	DLY GAS	DLY WAT
3004529814	HUBBELL COM	297	FRUITLAND COAL	30	28 N	10 W N	BASIN	SAN JUAN	BURLINGTON	19990901	20091101	458	765	746	121	0.3
3004530233	HUBBELL GAS COM	2	FRUITLAND COAL	29	28 N	10 W L	BASIN	SAN JUAN	XTO ENERGY	20001231	20100201	260	485	409	58	0
3004531446	PICAYUNE 28	1A	FRUITLAND COAL	28	28 N	10 W N	BASIN	SAN JUAN	KOCH EXPLORATION	20031001	20091101	85	821	159	32	0
3004531393	CHRISTINA COM 30	1A	FRUITLAND COAL	30	28 N	10 W N	BASIN	SAN JUAN	KOCH EXPLORATION	20031001	20091101	212	559	481	83	0
3004531395	THELMA COM 33	1A	FRUITLAND COAL	33	28 N	10 W N	BASIN	SAN JUAN	KOCH EXPLORATION	20031001	20091101	229	560	588	96	0.1
3004531742	KUTZ GOVT	95	FRUITLAND COAL	20	28 N	10 W N	BASIN	SAN JUAN	BRECK OPERATING	20040201	20091201	46	160	52	21	0
3004531632	KUTZ GOVT	85	FRUITLAND COAL	21	28 N	10 W S	BASIN	SAN JUAN	BRECK OPERATING	20040201	20091201	369	398	804	163	0
3004531449	SNICK COM 32	2A	FRUITLAND COAL	32	28 N	10 W S	BASIN	SAN JUAN	KOCH EXPLORATION	20040801	20091101	282	329	611	95	0.1
3004531824	HEARD COM 20	1A	FRUITLAND COAL	20	28 N	10 W N	BASIN	SAN JUAN	KOCH EXPLORATION	20040901	Average: 20091101	240	473	511	87	0

3004529441	HUBBELL	20	PICTURED CLIFFS	29	28 N	10 W P	FULCHER KUTZ	SAN JUAN	XTO ENERGY	19981130	20110201	525	328	735	56.5	0
												Remaining PC Gas:		210		

Allocations	Water	Gas	Oil
Fruitland Coal	59%	71%	50%
Pictured Cliffs	41%	29%	50%