

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34743
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF-077952
7. Lease Name or Unit Agreement Name: JC GORDON D
8. Well Number 1F
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/ANGELS PEAK-GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410 505-333-3630
4. Well Location Unit Letter J : 1750 feet from the SOUTH line and 1860 feet from the EAST line Section 22 Township 27N Range 10W NMPM NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6177' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
RCVD APR 20 '11  
OIL CONS. DIV.  
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests permission to DHC this well per OCD Rule 19.15.12.11 C(2) in the Basin Dakota (71599, 6429'-6622') & the Angels Peak-Gallup (2170, 5685'-6008'), pre-approved pool combinations per order R-11363, upon completion of both zones. Please see attached spreadsheets for justification of proposed allocations.

Water: GP 39% DK 61% Oil: GP 66% DK 34% Gas: GP 39% DK 61%

Ownership is common in both zones therefore notification was not necessary. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. The ELM was notified of our intent via Form 3160-5 on 4/19/2011.

Spud Date:

DHC 3572 AZ

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY COMPLIANCE TECH DATE 4/19/2011  
wanett.mccauley@xtoenergy.com  
Type or print name WANETT MCCAULEY E-mail address: wanett.mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Charlie TITLE SUPERVISOR DISTRICT # 3 DATE MAY 17 2011

Conditions of Approval (if any):

A/