

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35088
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM B1-0603-0044
7. Lease Name or Unit Agreement Name BLANCO COM A
8. Well Number 6B
9. OGRID Number 14538
10. Pool name or Wildcat BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter J : 1889' feet from the South line and 1357' feet from the East line Section 36 Township 30N Range 8W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6064' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

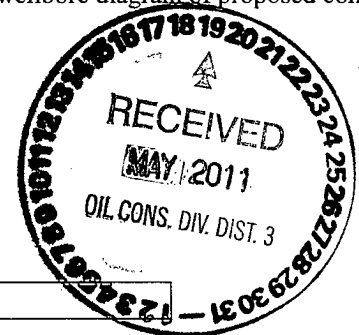
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date: 01/10/11

Rig Released Date: 02/17/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Staff Regulatory Technician DATE 05/10/11

Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865

For State Use Only

APPROVED BY: Brandon R. Rull TITLE _____ DATE 5-31-11
Conditions of Approval (if any):

AV

PC

Blanco Com A 6B
API# 30-045-35088
Blanco Mesaverde / Basin Dakota
Burlington Resources

03/10/11 RU WESC W/L. RIH w/ 3 ¼" gauge ring. Ran CCL Logs from 7453' to 15' KB. Ran GR/CCL/CBL from 7453' to 1300'. TOC @ 1918'. (7" shoe @ 3215'). RD W/L 03/10/11.

03/25/11 Install Frac valve. PT csg to 6600#30min @ 09:15hrs on 03/25/11. Test – OK.
RU BWWC W/L to Perf. **Dakota** w/ .34" diam. - 1SPF @ 7288', 7290', 7292', 7294', 7296', 7298', 7304', 7306', 7308', 7310', 7314', 7318', 7324', 7326', 7330', 7334', 7338', 7358', 7362', 7364', 7375', 7377', 7382' = 23 Holes. 2SPF @ 7403', 7406', 7409', 7616', 7434', 7436', 7440', 7444', 7446' = 18Holes. Total Dakota Holes = 41.

03/28/11 Frac'd (7288' – 7446') w/ 41,916gals 70% Slickwater N2 Foam w/ 40,127# 20/40 Brady sand. N2:2,276,200SCF. Set CFP @ 5510'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5000', 5006', 5030', 5044', 5128', 5160', 5164', 5172', 5174', 5180', 5186', 5198', 5202', 5208', 5214', 5218', 5224', 5232', 5260', 5288', 5292', 5306', 5332', 5420', 5466' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac'd (5000' – 5466') w/ 36,372gals 70% Slickwater N2 Foam w/ 99,917# 20/40 Brady sand. N2:1,218,900SCF. Set CFP @ 4984'. Perf. **Menefee / Cliffhouse** w/ .34" diam. - 1SPF @ 4480', 4498', 4532', 4585', 4620', 4638', 4652', 4706', 4712', 4716', 4726', 4728', 4740', 4752', 4760', 4772', 4776', 4780', 4790', 4810', 4812', 4844', 4882', 4924', 4952', 4960' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac 'd (4480' – 4960') w/ 32,928gals 70% Slickwater N2 Foam w/ 90,868# of 20/40 Brady sand. N2:1,013,400SCF. Set CFP @ 4450'. Perf. **Lewis** w/.34" diam. 1SPF – 3844', 3854', 3908', 3954', 3982', 3986', 3994', 3998', 4002', 4024', 4038', 4094', 4112', 4132', 4166', 4200', 4240', 4274', 4286', 4306', 4326', 4354', 4374', 4382', 4392' = 25 Holes. Frac'd (3844' – 4392') w/ 30,408gals 75% Visco-Elastic N2 Foam w/ 69,288# 20/40 Brady sand. N2:1,506,900SCF.

03/29/11 Start Flowback.

03/31/11 RIH w/ CBP set @ 3744'. RD flowback & Frac Equip.

04/26/11 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test-OK. Tag CBP @ 3744'.

04/27/11 M/O CBP @ 3744'. CO & M/O CFP @ 4450'. CO & M/O CFP @ 4984'. CO & M/O CFP @ 5510'. Started selling MV & DK gas thru GRC.

04/28/11 CO to PBD @ 7471'. Blow/flow.

05/05/11 Pull gas sample analysis DK. Circ. CO fill, RIH w/ 238jts, 2 3/8", 4.7#, L-80 tbgs set @ 7381' w/ F-Nipple @ 7380'.
ND. BOPE NU
WH. RD RR @ 18:00hrs on 5/05/11.

"This well was directional drilled slightly to mitigate collision risks with the existing well at this location".