

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit E (SWNW), 1500' FNL & 800' FWL, Section 26, T27N, R4W, NMPM

5. Lease Number
SF-079527
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 62
9. API Well No.
30-039-20732
10. Field and Pool
Tapacito Pictured Cliffs
11. County and State
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other - _____	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

05/04/2011 Notified BLM (Steve Mason) and OCD (Charlie Perrin) of Plug #2 not pressure testing. Perf'd 2 holes @ 2338' and set retainer @ 2291'. PT csg. Failed. Stung into it and PT to 1000# and no circ. Requested permission to dump 6sx cmt on top, WOC & Tag and proceed to surface plug. BLM & OCD verbal approval was received.

05/05/2011 Notified BLM (Steve Mason) & OCD (Charlie Perrin) of Surface Plug not pressure testing. Tag @ 2101' and PT to 800# dropped to 0 in 30 sec. Requested permission to Perf @ 190' & set CIBP @ 210' & pump cmt to surface. WOC & Tag. Verbal approval received from BLM & OCD.

The subject well was P&A'd on 5/5/2011 per the above changes and attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 5/20/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 23 2011

NMOC D A

FARMINGTON FIELD OFFICE
ST 5

PL

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP
San Juan 27-4 Unit #62

May 6, 2011
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1500' FNL & 800' FWL, Section 26, T-27-N, R-4-W
Rio Arriba County, NM
Lease Number: SF-079527
API #30-039-20732

Plug and Abandonment Report

Notified NMOCD and BLM on 5/2/11

Plug and Abandonment Summary:

- 5/2/11 MOL. LO/TO equipment. Spot rig at wellhead. RU rig. Lay relief lines. SDFD.
- 5/3/11 Check well pressure: casing, 110 PSI; bradenhead, 0 PSI; no tubing in well. Blow well down. ND wellhead. NU 2.875" head and BOP, test. Round trip 2.25" gauge ring to 4110'. TIH and set 2.875" PlugWell CIBP at 4094'. Tally and TIH with 1.25" IJ 2.3# tubing and tag CIBP at 4094'. Load the hole with 17-1/2 bbls of water. Circulate well clean with an additional 6-1/2 bbls of water. Attempt to pressure test casing to 800 PSI, bled down to 0 PSI in 30 seconds.
Plug #1 with CIBP at 4094', spot 20 sxs Class B cement (23.6 cf) inside casing above CIBP up to 3368' to isolate the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. SI well. SDFD.
- 5/4/11 Open well, no pressure. TIH with tubing and tag cement at 3466'. Load the hole with 2-1/2 bbls of water. Attempt to pressure test casing to 900 PSI, bled down to 0 PSI in 30 seconds. TOH with tubing. Perforate 3 bi-wire holes at 2338'. TIH with 2.875" PlugWell cement retainer and set at 2291'. Sting into cement retainer. Load the hole with 2-1/2 bbls of water. Attempt to pressure test casing to 80 PSI, bled down to 0 PSI in 30 seconds. Attempt to establish rate into squeeze holes 1/8 bpm pressured up to 1000 PSI and held. Wait on orders. John Hagstrom and Steve Mason, BLM representatives, and Charlie Perrin, NMOCD representative, approved procedure change. Sting out of cement retainer. Load the hole with 1 bbl of water.
Plug #2 with CR at 2291', spot 10 sxs Class B cement (11.8 cf) inside casing above CR up to 1928' to cover the Nacimiento top. TOH with tubing. SI well. SDFD.
- 5/5/11 Open well, no pressure. TIH with tubing and tag cement at 2101'. Load the hole with 2 bbls of water. Attempt to pressure test casing to 800 PSI, bled down to 0 PSI in 30 seconds. TOH and LD all tubing. TIH with 2.875" PlugWell CIBP at 210'. PUH. Procedure change approved by Charlie Perrin, NMOCD representative and Steve Mason, BLM representative. Perforate 3 bi-wire holes at 190'. Load the hole with 16-1/2 bbls of water and establish circulation out the bradenhead.
Plug #3 with CIBP at 210', spot 81 sxs Class B cement (95.6 cf) with 2% CaCl₂ inside casing above CIBP to surface to cover the 8.625" casing shoe, circulate good cement out the bradenhead.
TOH with tubing and WOC. Dig out wellhead. ND BOP and 2.875" head. TIH with tally tape and tag cement at 76'. Issue Hot Work Permit. Cut off wellhead. Tag TOC in 8.625" casing with tank gauge at 4'.

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San Juan 27-4 Unit #62

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Plugging Summary – Continued:

5/5/11 **Plug #4** spot 20 sxs Class B cement (23.6 cf) to top off casing, annulus and install P&A marker. Found cement down 76' in the 8.625" casing and down 4' in the annulus. RD. Cut off anchors. Remove LO/TO.

Jimmy Morris, MVCI representative, was on location.

John Hagstrom, BLM representative, was on location.