

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 20 2011

Sundry Notices and Reports on Wells

Farmington Field Office

Bureau of Land Management

SF-079365

If Indian, All. or
Tribe Name

Unit Agreement Name
San Juan 28-6 Unit

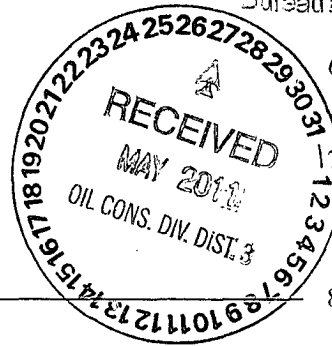
Well Name & Number
San Juan 28-6 Unit 199

API Well No.

30-039-20988

Field and Pool
South Blanco PC

County and State
Rio Arriba, NM



1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit J (NWSE), 1835' FSL & 1840' FEL, Section 24, T27N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other --

13. Describe Proposed or Completed Operations

04/26/2011 Notified BLM (Steve Mason) & OCD (Charlie Perrin) regarding the surface plug not pressure testing. Tag @ 1100'. PT csg. Test - Failed. Requested permission to Perf @ 258', set CIBP @ 278' & PT to establish rate. Dump cmt to surface. WOC & Tag. Verbal approval received from BLM & OCD.

The subject well was P&A'd on 4/27/11 per the above approval and attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 5/20/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 23 2011

FARMINGTON FIELD OFFICE

NMOCD

PC

PC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

San Juan 28-6 #199

April 27, 2011

Page 1 of 2

1835' FSL & 1840' FEL, Section 24, T-27-N, R-6-W

Rio Arriba County, NM

Lease Number: SF-079365

API #30-039-20988

Plug and Abandonment Report

Notified NMOCD and BLM on 4/18/11

Plug and Abandonment Summary:

- 4/18/11 MOL and RU. Spot rig to wellhead. LOTO equipment on location. SDFD.
- 4/19/11 Open up well, no pressure. Lay relief lines. ND wellhead. NU BOP and companion flange, test. Tally and TIH with 102 joints 1.25" 2.3# tubing with 2.25" blade bit to 3289'. Load tubing with 6 bbls of water. Note: drilling mud and shell returns out casing. Circulate well clean with additional 16 bbls of water. TOH with tubing. RIH with 2.875" CIBP; stacked out at 3175'. Connect pump to casing. Establish rate 51 bpm at 400 PSI. Unable to get below 3175'. SI well. SDFD.
- 4/20/11 Open up well, no pressure. Lay relief lines. TIH with 2.25" blade bit to 3176'; stacked out. Clean out from 3176' to 3289'; shell and drilling mud in returns. RIH with 2.875" CIBP and set at 3258'. TIH with tubing and tag CIBP at 3258'. Load tubing with 1 bbl of water. Circulate well clean with additional 4 bbls of water. Attempt to pressure test casing. Establish rate 1/2 bpm with open casing.
Plug #1 with CIBP at 3258', spot 21 sxs Class B cement (24.7 cf) inside casing above the CIBP up to 2496' to cover the Pictured Cliffs perforations and cover the Fruitland, Kirtland and Ojo Alamo tops.
TOH with tubing. SI well. SDFD.
- 4/21/11 Open up well; no pressure but casing and bradenhead on a vacuum. TIH and tag cement low at 2672'. Load tubing with 2 bbls of water. SI casing and attempt to pressure test. Establish rate 1 bpm at 500 PSI.
Plug #1a spot 10 sxs Class B cement (11.8 cf) with 2% CaCl₂ from 2672' up to 2309' to cover the Ojo Alamo top.
PUH and WOC. TIH with tubing and tag cement at 2501'. Load tubing with 13 bbls of water. SI casing and attempt to pressure test. Establish rate 1 bpm at 700 PSI, bled down from 500 PSI to 0 PSI in 1 minute. PUH to 1442'. SI well. SDFD.
- 4/25/11 Open up well; no pressure. Perforate 3 bi-wire holes at 1471'. TIH with 2.875" PlugWell cement retainer and set at 1442'. Load the hole with 1-1/2 bbls of water. Attempt to pressure test casing, no test. Establish rate 1 bpm at 700 PSI. Establish rate into squeeze holes 1-1/2 bpm at 500 PSI. Load the hole with 2 bbls of water and establish circulation out the casing valve.
Plug #2 with CR at 1442', mix and pump 59 sxs Class B cement (69.6 cf) with 2% CaCl₂, squeeze 51 sxs below CR and outside casing and leave 8 sxs above CR up to 1152' to cover the Nacimiento top. TOH with tubing and LD stinger. WOC. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

San Juan 28-6 #199

April 27, 2011

Page 2 of 2

Plugging Summary – Continued:

- 4/26/11 Open up well, no pressure. TIH with tubing and tag cement at 1066'. TOH and LD all tubing. Load the hole with 2-1/2 bbls of water. Attempt to pressure test casing, no test. Establish rate 1 bpm at 700 PSI. Wait on orders. Val Jamison and Steve Mason, BLM representatives, and Charlie Perrin, NMOCD representative, approved procedure change. TIH with 2.875" PlugWell CIBP and set at 278'. Load the hole with 1-1/2 bbls of water. Pressure test casing to 800 PSI, held OK for 15 minutes. Perforate 3 bi-wire holes at 258'. Load the hole with 4 bbls of water. Circulate well clean with additional 17 bbls of water.
Plug #3 with CR at 258', spot 99 sxs Class B cement (116.8 cf), from 258' to surface, circulate good cement out bradenhead.
SI well. SDFD.
- 4/27/11 Open up well, no pressure. TIH with tubing and tag cement at 43'. ND BOP and companion flange. Dig out wellhead. Issue Hot Work Permit. Monitor atmosphere. Cut off wellhead. Found cement down 4' in the annulus and down 4' in casing.
Plug #4 spot 18 sxs Class B cement (21.2) to top off casing, annulus and install P&A marker.
RD. MOL.

Jimmy Morris, MVCI representative, was on location.

Val Jamison, BLM representative, was on location.