RELEIVED

Form 3160-5

or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR

MAY 24 2011 Budget Bureau No. 1004-0135

e 1990) BUREAU OF LANI		Expires March 31, 1993
·	raining	Or நிழ்த்த இன்றுation and Serial No.
	REPORTS ON WELLS	and Managemen.
Do not use this form for proposals to drill or	to deepen or reentry to a different reservoir	NMNM-18323
Use "APPLICATION FOR P	ERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN T	RIPLICATE	
Type of Well	•	.7. If Unit or CA, Agreement Designation
Oil Well X Gas Well	Other	Federal
		8. Well Name and No.
2. Name of Operator		o. Wall Name and No.
	·	29-4 Carson 24 #1
Synergy Operating, LLC		9. API Well No.
Address and Telephone No.		
•	•	30-039-24821
P.O. Box 5513, Farmington, NM 8	37499 (505) 325-5449	10. Field and Pool, or Exploratory
4. Location of Well (Footage, Sec, T. R., M, or Surve		
· · ·		Basin Fruitland Coal
840' FSL, 1065' FWL, Sec 24, T	29N-R04W (Unit Ltr : M)	11. County or Parish, State
, , , , ,	,	
		Rio Arriba Co., NM
	INDICATE NATURE OF NOTICE, REPORT, OF	
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandoment	Change of Plans
Notice of litterit	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Subsequent (Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Converion to Injection
- Land Abandoninon Notice	X Other: Return to Production	Dispose Water
		Siopodo Water
		(Note: Report results of multiple compleiton on Well
If well is directionally drilled give subsurface location The subject well was returned	by state all pertinent details, and give pertinent dates, including a sand measured and true vertical depths for all markers and zo to production at 0745-Hr on May 19, 2011 flowing that of 30-MCF/D. FCP = 940#, FTP = 225#.	Completion or recompletion Report and Log Form) g, estimated date of starting work. ones of pertinent to this work. ng through Williams Field Services
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