

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078807A
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T28N R13W NENE 0790FNL 0790FEL 36.667280 N Lat, 108.181630 W Lon		8. Well Name and No. GALLEGOS CANYON UNIT 234
		9. API Well No. 30-045-11714-00-S2
		10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP has evaluated the above mentioned well and finds no further potential.

BP respectfully requests permission to plug the entire wellbore.
Please see attached P&A procedure.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD MAY 20 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #107828 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 05/18/2011 (11SXM0493SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/09/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 05/18/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BP - San Juan Wellwork Plugging Procedure

GCU 234
30-045-11714

Unit letter A SEC. 14, T28N, R13W
790' FNL, 790 FEL
San Juan, NM
Dakota/Picture Cliffs Formation
Federal Lease number: SF 078807-A
P&A date – TBD

Basic Job Procedure:

1. Pull rods and tubing
2. Set Bridge Plug ~ 1340'
3. Place cement plugs
 - 1340 – surface (over retainer, Picture Cliff, Fruitland, Kirtland, Ojo, and Shallow zones)
 - 390 – surface outside casing (if needed based on CBL/Regulatory)
 - ❖ A CBL from the original completion shows good cement to surface
4. Install well marker and identification plate per regulatory requirements. RD MO Location

Policy Reminder

Any changes to the written procedure requires an approved MoC.

Current Wellbore Diagram

bp



Gallegos Canyon Unit 234
 Pictured Cliffs
 API # 30-045-11714
 T-28N, R-13-W, Sec. 14
 San Juan County, New Mexico

History

Spud Date: 04/1966
 P&A (DK) (1997) - Plugged DK to 3385
 Perf & Frac (PC) (1997) - Payadd of PC
 Well Svc. (2006) - C/O Fill @ 1498
 Well Svc. (2007) - C/O Fill @ 1474'
 5/21/08: Pump change.

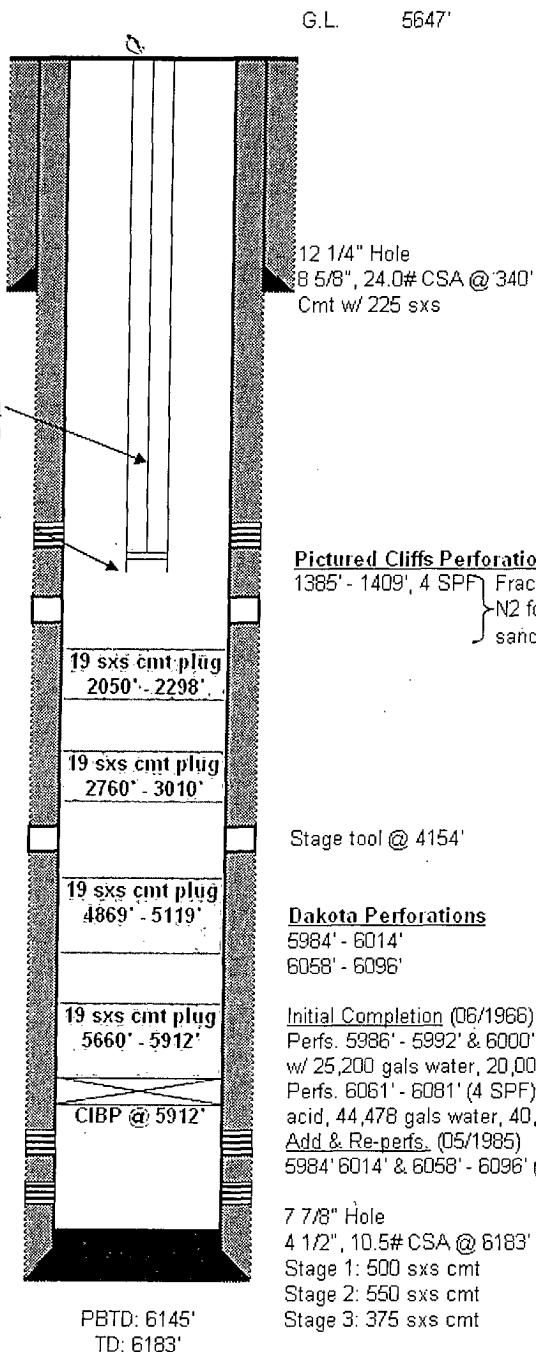
Formation Tops

PC	1,325
Lewis	1,590
Mesaverde	2,960
Gallup	5,070
Dakota	6,055

Sucker Rods (04/2006)
 3/4" @ 1478 (58 JTS)

Tubing (04/2006)
 3", 4.7#, J-55, EUE (48 JTS)

Stage tool @ 1584'



NFM (4-21-08)

Proposed Wellbore Diagram

