

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 02 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 1070' FNL & 1030' FEL, Section 28, T28N, R8W, NMPM

5. Lease Number
NM-013861

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grambling A 9

9. API Well No.

30-045-21044

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

5/18/2011 Notified BLM (Stephen Mason) and OCD (Charlie Perrin) of no circulation for the surface plug. Requested permission to Perf @ 280', Set CIBP @ 290' & Pump cmt to circulate to surface. Verbal approval received.

The subject well was P&A'd on 5/19/2011 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 6/2/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 03 2011

FARMINGTON FIELD OFFICE
BY SM

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP
Grambling A #9

May 19, 2011
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1070' FNL & 1030 FEL, Section 28, T-28-N, R-8-W
San Juan County, NM
Lease Number: NM-013861
API #30-045-21044

Plug and Abandonment Report

Notified NMOCD and BLM on 5/11/11

Plug and Abandonment Summary:

- 5/12/11 MOL. LO/TO equipment. Spot rig at wellhead. RU rig. Lay relief lines. Check well pressure: casing, 130 PSI; bradenhead, 0 PSI; no tubing in well. Close master valve. NU 2.875" head and BOP, test. NU stripper head on BOP and install hydraulic fittings on A-Plus BOP, test. Blow down well. Round trip 2.25" gauge ring to 2530'. TIH and set 2.875" PlugWell CIBP at 2516'. Tally and TIH with 1.25" IJ 2.3# tubing and tag CIBP at 2516'. Load the hole with 12 bbls of water. Circulate well clean with an additional 4 bbls of water. Attempt to pressure test casing to 1000 PSI, bled down to 0 PSI in 30 seconds. Unable to establish rate. SI well. SDFD.
- 5/16/11 Open well, no pressure. Load the hole with 2-1/2 bbls of water.
Plug #1 with CIBP at 2516', spot 24 sxs Class B cement (28.2 cf) with 2% CaCl₂ inside casing above CIBP up to 1645' to isolate the Pictured Cliffs, Fruitland and Kirtland tops. TOH with tubing and WOC. TIH with tubing and tag cement low at 1789'. Load the hole with 2 bbls of water. Attempt to pressure test casing to 1000 PSI, bled down to 0 PSI in 30 seconds. Unable to establish rate.
Plug #1a spot 5 sxs Class B cement (5.9 cf) inside casing from 1789' up to 1608' to cover the Kirtland and Ojo Alamo tops. TOH with tubing and WOC. SI well. SDFD.
- 5/17/11 Open well, no pressure. TIH with tubing and tag cement low at 1767'. Load the hole with 1-1/2 bbls of water. Attempt to pressure test casing to 1000 PSI, bled down to 0 PSI in 30 seconds. Establish rate 1/4 bpm at 1000 PSI.
Plug #1b spot 5 sxs Class B cement (5.9 cf) with 2% CaCl₂ inside casing from 1767' up to 1586' to cover the Kirtland and Ojo Alamo tops. TOH with tubing and WOC. TIH with tubing and tag cement at 1676'. Load the hole with 1-3/4 bbls of water. Attempt to pressure test casing to 1000 PSI, bled down to 0 PSI in 40 seconds. TOH with tubing. Perforate 3 bi-wire holes at 1675'. Load the hole with 1-1/2 bbls of water. Establish rate into squeeze holes 1-12 bpm at 500 PSI. RIH with 2.875" PlugWell cement retainer and set at 1639'. TIH and sting into cement retainer. Attempt to pressure test caing to 1000 PSI, bled down to 0 PSI in 40 seconds. Establish rate into squeeze holes 1-1/2 bpm at 700 PSI.
Plug #2 with CR at 1639', mix and pump 45 sxs Class B cement (53.1 cf), squeeze 37 sxs outside casing below cement retainer and leave 8 sxs inside casing above cement retainer up to 1349' to cover the Ojo Alamo top. TOH with tubing. SI well. SDFD.

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Plugging Summary – Continued:

- 5/18/11 Open well, no pressure. TIH with tubing and tag cement at 1574'. Load the hole with 1-3/4 bbls of water. Attempt to pressure test casing to 1000 PSI, bled down to 0 PSI in 40 seconds. TIH and set 2-7/8" wireline CIBP at 290'. Perforate 3 bi-wire holes at 280'. Load the hole with 15 bbls of water. Establish circulation with an additional 19 bbls of water. **Plug #3** with CIBP at 290', spot 106 sxs Class B cement (125 cf) down the 2.875" casing from 280' to surface, circulate good cement returns out the bradenhead. WOC. Sample not setting up to BLM specifications. SI well. SDFD.
- 5/19/11 TIH with tubing and tag cement at 26'. Wait on BLM representative to witness tag. ND BOP and 2.875" head. Dig out wellhead. ND BOP and 2.875" head. Issue Hot Work Permit. Cut off wellhead. Found cement down 26' in the 2.875" casing and down 4' in the annulus. **Plug #4** spot 19 sxs Class B cement (22.4 cf) to top off casing, annulus and install P&A marker. RD. Cut off anchors. Remove LO/TO.

Jimmy Morris, MVCI representative, was on location.

Mike Gilbreath, BLM representative, was on location.

Leroy Serrano, ConocoPhillips representative, performed rig inspection on 5/16/11.