

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. 14206032199
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name SHIP ROCK
3a. Address 1099 18TH STREET SUITE 1200 DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. NMNM78404X
3b. Phone No. (include area code) Ph: 505-333-3176		8. Well Name and No. NW CHA CHA UNIT 26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T29N R14W NESE 2105FSL 0851FEL 36.710280 N Lat, 108.288530 W Lon		9. API Well No. 30-045-29187-00-S1
		10. Field and Pool, or Exploratory CHA CHA GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy, Inc. has plugged and abandoned this well per the attached morning report.



14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #108919 verified by the BLM Well Information System For LANCE OIL AND GAS COMPANY, INC., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/24/2011 (10SXM0732S)	
Name (Printed/Typed) TEENA WHITING	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 05/24/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/24/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD****FARMINGTON FIELD OFFICE**

## NW Cha Cha Unit 26

**5/17/2011**

Contacted Charlie Perrin w/NMOCD, Bill Freeman w/Navajo Nation EPA & NMBLM cmt In @ 11:19 a.m. 5/17/11 & advised the P&A ops were commencing. MIRU. TOH 2-3/8" tbg & 5-1/2" pkr. TIH 4-3/4" bit, 5-1/2" csg scr, & 159 jts 2-3/8" tbg. No ti spots. EOT @ 5,067'.

**5/18/2011**

TOH. TIH 5-1/2" CICR, setting tl & 159 jts 2-3/8" tbg. Set CICR @ 5,030'. TOH & LD 1 jt 2-3/8" tbg. EOT @ 5,028'. Ppd dwn 2-3/8" tbg & circ TCA. PT TCA to 585 psig for 45 min w/psig chart. Tstd OK per John Hanstrom w/NMBLM. Ppd 50 sx Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 67.38 cuft). Ppd cmt plug fr/5,030' - 4,509'. TOH & LD 95 jts 2-3/8" tbg. EOT @ 2,008'. Ld TCA w/18 BLW. Ppd 17 sx Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 23.02 cuft). Ppd cmt plug fr/2,008' - 1,833'. TOH & LD 30 jts 2-3/8" tbg. EOT @ 1,054'. Ld TCA w/6.6 BLW. Ppd 54 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 73.55 cuft). Ppd cmt plug fr/1,054' - 499'. TOH & LD 19 jts 2-3/8" tbg. EOT @ 451'. Att to Ld & PT BH w/12 BLW w/no results. EIR @ 0.5 BPM @ 200 psig. Cont TOH 14 jts 2-3/8" tbg & setting tl. Leroy Lee w/Navajo Nation EPA on loc to witness P&A.

**5/19/2011**

TIH 2-3/8" tbg. Tgd TOC @ 491'. TOH. MIRU WL. RIH w/GR/CCL/CBL. Tgd @ 491'. Logged fr/485' - surf. No cmt behind csg. RIH w/3-1/8" csg gun. Perf sqz holes w/3 JSPF, (0.21" dia), @ 300' - 301' (3 holes). EIR dwn 5-1/2" csg BH w/6 BLW @ 2.0 BPM & 280 psig. RDMO WL. TIH 5-1/2" CICR, setting tl & 8 jts 2-3/8" tbg. Set CICR @ 261'. Ppd 147 sx Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 201.38 cuft). Circ 4 gd bbls cmt thru BH. Stung out CICR. Ppd 20 sx Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 26.95 cuft). Circ 1 gd bbl cmt to surf. TOH & LD 8 jts 2-3/8" tbg. Top off 5-1/2" csg w/0.5 bbl cmt. John Hangstrom w/NMBLM & Leroy Lee w/Navajo Nation EPA on loc to witness P&A. RDMO. 5/19/11. WOC & P&A marker.

**5/20/2011**

Cut off WH & inst dry hole marker.

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7. If Unit or CA/Agreement, Name and/or No.  
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10. Field and Pool, or Exploratory  
CHA CHA GALLUP

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator  
LANCE OIL AND GAS COMPANY, INC. Contact: TEENA WHITING  
E-Mail: teena\_whiting@xtoenergy.com

3a. Address  
1099 18TH STREET SUITE 1200  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T29N R14W NESE 2105FSL 0851FEL  
36.710280 N Lat, 108.288530 W Lon

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
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BP XTO Energy, Inc. has plugged and abandoned this well per the attached morning report.



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For LANCE OIL AND GAS COMPANY, INC, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 05/24/2011 (10SXM0732S)

Name (Printed/Typed) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 05/24/2011

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Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 05/24/2011

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NMNM 78404X

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