

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-045-30833
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: DAVIS GAS COM F
8. Well Number 1R
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/ARMENTA GALLUP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5564' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter I : 1785 feet from the SOUTH line and 795 feet from the EAST line Section 27 Township 29N Range 11W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5564' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ACIDIZE & CLEAN OUT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has acidized & cleaned out this well per the attached summary report.

RCVD MAY 24 '11  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara A. Nicol TITLE REGULATORY COMPLIANCE TECH DATE 05/24/2011  
Type or print name BARBARA A. NICOL E-mail address: Barbara.Nicol@xtoenergy.com PHONE 505-333-3642

For State Use Only

APPROVED BY Brandon Rod TITLE Deputy Oil & Gas Inspector, District #3 DATE 6/10/11  
Conditions of Approval (if any):

A

## **Davis Gas Com F 01R**

**5/5/2011:** MIRU. TOH with rods. Ppd dwn tbq w/250 gals 15% HCl ac. TOH & LD tbq.

**5/6/2011:** TIH NC, SN & 85 jts 2-3/8" tbq. Ppd dwn tbq w/150 gals 15% HCl.

**5/9/2011:** TIH 4-1/2" RBP, SN & 2-3/8" tbq. Set RBP @ 5,242'. PT RBP & csg to 600 psig for 40". Tstd OK.

**5/11/2011:** Caught & Rlsd RBP @ 5,242'. TOH 167 jts 2-3/8" tbq, SN & 4-1/2" TS-RBP. TIH NC, pmp blr & tbq. CO fill fr/6,314' - 6,344' (PBD). TOH 202 jts 2-3/8" tbq, pmp blr & NC. TIH 4-1/2" 1-X pkr, SN & 194 jts 2-3/8" tbq. Set pkr @ 6,095'. Ppd dwn tbq w/500 gals 12/3 mud ac (12% NEFE HCl ac & 3% HFI ac). Rlsd pkr. TOH 194 jts 2-3/8" tbq, SN & pkr.

**5/12/2011:** TIH 2-3/8" x 10' OEMA, SN, 7 jts 2-3/8", 4.7#, J-55, 8rd EUE tbq, Baker 4-1/2" TAC, 192 jts 2-3/8", 4.7#, J-55, 8rd EUE tbq, 2 - 2-3/8" tbq subs (6' \* 8') & 1 jt 2-3/8", 4.7#, J-55, 8rd EUE tbq. Set TAC @ 6,088', SN @ 6,309'. EOT @ 6,319'. GP perms fr/5,314' - 5,646'. DK perms fr/6,177' - 6,308'. PBD @ 6,344'.

**5/13/2011:** TIH pmp and rods. RDMO.

=====Davis Gas Com F 01R=====